NO. OF COPIES RECEIVED		İ	5
DISTRIBUTION			
SANTA FE		1	
FILE		1	
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LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		2	
PRORATION OFFICE			

## NEW ME

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5	<b>(</b> )				
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104		
SANTA FE '	·	T FOR ALLOWABLE	Supersedes Old C-104 and C-11		
FILE / -		AND	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER OIL /					
OPERATOR 2					
PRORATION OFFICE					
Operator					
McCulloch Address	oil Corporation of Cal	ifornia			
924 Vaugh	on Building, Midland, Te	Other (Please explain)			
New Well	Change in Transporter of:	Well name changed	from Indian #4-1		
Recompletion	Oil Dry				
Change in Ownership X			nsate to Indian #4.		
If change of ownership give name and address of previous owner	Compass Expl., Inc., 10	1 University Blvd., Denver,	Colorado		
DESCRIPTION OF WELL AND	Vell No. Pool	Name, Including Formation K	ind of Lease In Federal-		
Indian	l y	erde Gallup	tate, Federal or Fee Indian		
Location					
Unit Letter D ; 660	Feet From The	Line and 600 Feet From The	W		
	Cownship 301 Range	lów , nmpm, <b>San Juan</b>	County		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL.	GAS Address (Give address to which approved	conv of this form is to be sent)		
Name of Authorized Transporter of O	or Condensate				
	l Compa <b>ny</b> .	Box 1500, He seam	ington, New Mexico		
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When			
give location of tanks.					
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	D 1 30N 10W	Nic			
	D 1 30N 16W		** ** *** *** ***		
If this production is commingled v	with that from any other lease or poo		100 vid 400 400 400		
If this production is commingled v	with that from any other lease or poo	ol, give commingling order number:	Plug Back   Same Res'v.   Diff. Res'v		
If this production is commingled v	with that from any other lease or poo	ol, give commingling order number:	Plug Back   Same Restv.   Diff. Rest		
If this production is commingled v COMPLETION DATA  Designate Type of Complet	with that from any other lease or poo	ol, give commingling order number:	Plug Back   Same Restv.   Diff. Resta		
If this production is commingled v	with that from any other lease or pootion - (X)	ol, give commingling order number:  New Well   Workover   Deepen   F			
If this production is commingled v COMPLETION DATA  Designate Type of Complet  Date Spudded	with that from any other lease or pootion - (X)	New Well Workover Deepen F			
If this production is commingled v COMPLETION DATA  Designate Type of Complet	tion — (X) Oil Well Gas Well  Date Compl. Ready to Prod.	New Well Workover Deepen F	P.B.T.D.		
If this production is commingled vector of Completion DATA  Designate Type of Complet  Date Spud-led  Pool	tion — (X) Oil Well Gas Well  Date Compl. Ready to Prod.	New Well Workover Deepen F  Total Depth F  Top Oil/Gas Pay T	P.B.T.D.		
If this production is commingled v COMPLETION DATA  Designate Type of Complet  Date Spudded	tion — (X) Oil Well Gas Well  Date Compl. Ready to Prod.	New Well Workover Deepen F  Total Depth F  Top Oil/Gas Pay T	P.B.T.D.		
If this production is commingled vector of Completion DATA  Designate Type of Complet  Date Spud-led  Pool	with that from any other lease or poot tion — (X) Oil Well Gas Well Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T	P.B.T.D.		
If this production is commingled vector COMPLETION DATA  Designate Type of Complet Date Spudded  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation.	New Well Workover Deepen F  Total Depth F  Top Oil/Gas Pay T	P.B.T.D.		
If this production is commingled vector of Completion DATA  Designate Type of Complet  Date Spud-led  Pool	with that from any other lease or poot tion — (X) Oil Well Gas Well Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T	P.B.T.D.  Fubing Depth  Depth Casing Shoe		
If this production is commingled vector COMPLETION DATA  Designate Type of Complet Date Spudded  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation.	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T	P.B.T.D.  Fubing Depth  Depth Casing Shoe		
If this production is commingled vector COMPLETION DATA  Designate Type of Complet Date Spudded  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation.	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T	P.B.T.D.  Fubing Depth  Depth Casing Shoe		
If this production is commingled vector COMPLETION DATA  Designate Type of Complet Date Spudded  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation.	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T	P.B.T.D.  Fubing Depth  Depth Casing Shoe		
If this production is commingled vector of Complet TION DATA  Designate Type of Complet Date Spud-led  Pool  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T  AND CEMENTING RECORD DEPTH SET	P.B.T.D.  Fubing Depth  Depth Casing Shoe  SACKS CEMENT		
If this production is commingled vector COMPLETION DATA  Designate Type of Complet Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T	P.B.T.D.  Fubing Depth  Depth Casing Shoe  SACKS CEMENT		
If this production is commingled vector of Complet Tion DATA  Designate Type of Complet Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T  AND CEMENTING RECORD DEPTH SET	P.B.T.D.  Fubing Depth  Depth Casing Shoe  SACKS CEMENT		
If this production is commingled vector COMPLETION DATA  Designate Type of Complet Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST	TUBING, CASING,  CASING & TUBING SIZE  FOR ALLOWABLE  (Test must b able for this	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T  AND CEMENTING RECORD DEPTH SET  Te after recovery of total volume of load oil and a depth or be for full 24 hours)	P.B.T.D.  Fubing Depth  Depth Casing Shoe  SACKS CEMENT		
If this production is commingled vector COMPLETION DATA  Designate Type of Complet  Date Spud-led  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation.  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T  AND CEMENTING RECORD DEPTH SET  Te after recovery of total volume of load oil and a depth or be for full 24 hours)	P.B.T.D.  Fubing Depth  Depth Casing Shoe  SACKS CEMENT		
If this production is commingled vector of Complet Tion DATA  Designate Type of Complet Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL	TUBING, CASING,  CASING & TUBING SIZE  FOR ALLOWABLE  (Test must b able for this	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T  AND CEMENTING RECORD DEPTH SET  De after recovery of total volume of load oil and a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, and pump, g	SACKS CEMENT  I must be equal to or exceed top allo		
If this production is commingled vector to the complet of the comp	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this Date of Test)  Date of Test	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T  AND CEMENTING RECORD DEPTH SET  The after recovery of total volume of load oil and a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, a casing Pressure Casing Pressure Casing Pressure	P.B.T.D.  Fubing Depth  Depth Casing Shoe  SACKS CEMENT  I must be equal to or exceed top allo etc.)  Check Sike		
If this production is commingled vector COMPLETION DATA  Designate Type of Complet  Date Spud-led  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation.  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T  AND CEMENTING RECORD DEPTH SET  De after recovery of total volume of load oil and a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, casing Pressure	P.B.T.D.  Fubing Depth  Depth Casing Shoe  SACKS CEMENT  I must be equal to or exceed top allo etc.)  Charlesiae  Gas-MCF 7 1966		
If this production is commingled vector to the complet of the comp	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this Date of Test)  Date of Test	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T  AND CEMENTING RECORD DEPTH SET  De after recovery of total volume of load oil and a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, casing Pressure	SACKS CEMENT  SACKS CEMENT  I must be equal to or exceed top allo etc.)  CKOK Sile  CON. COM.		
If this production is commingled vector COMPLETION DATA  Designate Type of Complet Date Spud-led  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this Date of Test)  Date of Test	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T  AND CEMENTING RECORD DEPTH SET  De after recovery of total volume of load oil and a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, casing Pressure	SACKS CEMENT  SACKS CEMENT  I must be equal to or exceed top allowers.  CKOK Sile  CRON COM.		
If this production is commingled vector COMPLETION DATA  Designate Type of Complet Date Spud-led  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T  AND CEMENTING RECORD DEPTH SET  De after recovery of total volume of load oil and a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure  Water-Bbls.	SACKS CEMENT  SACKS CEMENT  If must be equal to or exceed top allowers, and the same of th		
If this production is commingled vector COMPLETION DATA  Designate Type of Complet Date Spud-led  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this Date of Test)  Date of Test	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T  AND CEMENTING RECORD DEPTH SET  De after recovery of total volume of load oil and a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure  Water-Bbls.	SACKS CEMENT  SACKS CEMENT  I must be equal to or exceed top allowers.  CKOK Site  CROSS SITE  CONCOM.		
If this production is commingled vector COMPLETION DATA  Designate Type of Complet  Date Spud-led  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE  FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Continuation of Producing Formation  Tubing Pressure  Casing A Tubing Pressure  Casing A Tubing Pressure	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T  AND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load oil and a depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, contains the second of the second oil and sec	SACKS CEMENT  SACKS CEMENT  I must be equal to or exceed top allowers.  Chock Site  Chock		
If this production is commingled vector COMPLETION DATA  Designate Type of Complet Date Spud-led  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T  AND CEMENTING RECORD DEPTH SET  e after recovery of total volume of load oil and s depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure  Water-Bbls.	SACKS CEMENT  SACKS CEMENT  If must be equal to or exceed top allowers, and the same of th		
If this production is commingled vector COMPLETION DATA  Designate Type of Complet  Date Spud-led  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE  FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Continuation of Producing Formation  Tubing Pressure  Casing A Tubing Pressure  Casing A Tubing Pressure	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T  AND CEMENTING RECORD DEPTH SET  De after recovery of total volume of load oil and a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  SACKS CEMENT  I must be equal to or exceed top allowers.  Choke Size  Choke Size		
If this production is commingled vector COMPLETION DATA  Designate Type of Complet  Date Spud-led  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE  Tubing Pressure  Oil-Bbis.  Casing Pressure  Cil-Bbis.	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T  AND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load oil and a depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, contains the second of the second oil and sec	SACKS CEMENT  SACKS CEMENT  I must be equal to or exceed top allowers.  Choke Size  Choke Size		
If this production is commingled we COMPLETION DATA  Designate Type of Complet Date Spud-led  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE  Tubing Pressure  Oil-Bbis.  Casing Pressure  Cil-Bbis.	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T  AND CEMENTING RECORD DEPTH SET  De after recovery of total volume of load oil and a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  SACKS CEMENT  I must be equal to or exceed top allowers.  Chock File  CON. COM.  JST. 3  Gravity of Condensate  Choke Size  TON COMMISSION		

## **GAS WELL** Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Commission have been complied with and that the inforabove is true and complete to the best of my knowledge TITLE. Dist. Har. 1-11-66 (Date)

Supervisor Diet # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.