Form	9-881
(Feb	. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Prover expites 1	2-31 -00.
and Offic	. 87	
ease No.	079439	
H	ecdeers	Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	1 11	
NOTICE OF INTENTION TO CHANGE P		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WAT		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
OTICE OF INTENTION TO RE-DRILL	1	SUBSEQUENT REPORT OF ALTERING CASING
IOTICE OF INTENTION TO SHOOT OF		SUBSEQUENT REPORT OF RE-DRILLING OF REPAIR: SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR		SUPPLEMENTARY WELL HISTORY
OTICE OF INTENTION TO ABANDON	1	
(INDICA	TE ABOVE BY CHECK MARK NATU	RE OF REPORT, NOTICE, OR OTHER DATA)
orsechoe Canyon	••	, 19.
ell No. 2-1 is locat	ted 500 ft. from 23	line and 3600 ft. from $\frac{E}{W}$ line of sec.
E/4 WM/4 Sec. 4	30H 16H) SOUTH
(1/4 Sec. and Sec. No.)	(Twp.) (Range) (Meridian)
orneshee Gallup	San Juan	New Maxico
(Field)	(County or Subd	ivision) (State or Territory)
-20-60 Total Bopth	1287' Clean Out Ti	phts, and lengths of proposed casings; indicate mudding jobs, cemen portant proposed work)
-20-60 Total Bepth Sandoil fracture 1202'-1240', Wid Breakdown pressur	objective sands; show sizes, weiging points, and all other in 1287 ' Clean Out II d Lewer Sallup old th 60,000 gals. (1 ro 10006 Cag., many	phts, and lengths of proposed casings; indicate mudding jobs, cemportant proposed work) 1255' perforated intervals 1108'-1124'; Lease Crude) and 80,000# sand.
-20-60 Total Bepth Sandoil fracture 1202'-1240', Wid Breakdown process average treating Flush 2100 gale.	objective sands; show sizes, weiging points, and all other in 1287. Clean Out II d Lower Gallup old th 66,000 gals. (1 re 19000 Cag., mont pressure 18000 Cag.	phts, and lengths of proposed easings; indicate mudding jobs, cemportant proposed work) 1255' perforated intervals 1106'-1124'; Lease Crude) and 80,000' sand. Limin treating procesure 3000' Cog., Linjection Bate: 47.4 bbls/min. Perforation ball sesions 2 times.
-20-60 Total Supth Sandoil fractured 1202'-1240'. Wid Bruckdown process average treating Flush 2100 gale.	objective sands; show sizes, weiging points, and all other in 1287' Clean Out II 4 Lower Gallup old th 60,000 gals. (1 re 1900# Cag., max. pressure 1800# Cag.	phts, and lengths of proposed easings; indicate mudding jobs, cemportant proposed work) 1255' perforated intervals 1108'-1124'; Lease Crude) and 80,000' sand. Limin treating processes 3000' Cog., Linjection Bails: 47.4 bbls/min. Perforation bail sesions 2 times.
20-60 Total Depth Sandoil fracture: 1202'-1240'. With Breakdown process everage treating Flush 2100 gale. 600 pci. and 1050	objective sands; show sizes, weiging points, and all other in 1287. Clean Out II d Lewer Gallup old the 60,000 gals. () re 19000 Cag., maxiproscure 18000 Cag. () oil. Propped 25 pci. processes inc	phts, and lengths of proposed casings; indicate mudding jobs, comportant proposed work) D 1255' perforated intervals 1108'-1124'; Lease Crude) and 80,090f sand. Limm treating pressure 3000f Cog., Lajection Baits: 47.4 bbls/min. perforation bail scalers 2 times, steases. MAY 1 0 1960 DU CON, COM.
-20-60 Total Depth Sandoil fractured 1202'-1240', Wid Breakdown pressur average treating Flush 2100 gale. 600 pci. and 1030 1030	objective sands; show sizes, weiging points, and all other in 1287. Clean Out II d Lewer Gallup old the 60,000 gals. () re 19000 Cag., maxiproscure 18000 Cag. () oil. Propped 25 pci. processes inc	phts, and lengths of proposed easings; indicate mudding jobs, comportant proposed work) 1255' perforated intervals 1108'-1124'; Leace Grade) and 80,000f send. Imm treating pressure 3900f Cog., Injection Raiz: 47.4 bbls/min. perforation ball scalers 2 times,
-20-60 Total Supth Sandoil fracture 1202'-1240', Wid Brackdown precous average treating Flush 2100 gale. 600 pci. and 1056	objective sands; show sizes, weiging points, and all other in 1287 * Clean Out II 4 Lever Sallup old th 60,000 gals. () re 1909 Cag., man; pressure 1800 Cag. oil. Propped 25; psi. pressure inc	phts, and lengths of proposed casings; indicate mudding jobs, comportant proposed work) 1235' perforated intervals 1108'-1124'; Leace Grade) and 80,000f send. Leace Grade G
Sandoil fractured 1202'-1246'. With Brankdown present average treating Flush 2100 gale. 600 pci. and 1036 understand that this plan of work mpany Rose Office Returns	objective sands; show sizes, weiging points, and all other in 1287 * Clean Out II 4 Lever Sallup old th 60,000 gals. () re 1909 Cag., man; pressure 1800 Ca; eti. Propped 25; pei. pressure inc must receive approval in writing al Gas Products Com	phts, and lengths of proposed easings; indicate mudding jobs, comportant proposed work) 1255' perforated intervals 1108'-1124'; Leace Grade) and 80,000f send. Imm treating pressure 3900f Cog., Injection Raiz: 47.4 bbls/min. perforation ball scalers 2 times,

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GARGINAL SIGNED BY JUSTEH E. KREG.