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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name E. Thurland	
3. Address of Operator P. O. Box 480, Farmington, New Mexico	9. Well No. 1	
4. Location of Well UNIT LETTER A , 560 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 30-N RANGE 15-W NMPM.	10. Field and Pool, or Wildcat Verde Gallup	
15. Elevation (Show whether DF, RT, GR, etc.) 5365 (RDB)	12. County San Juan	

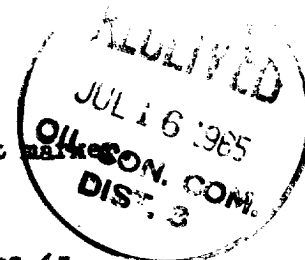
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As a result of declining production we propose to plug and abandon the above well as follows:

1. Move in pulling unit and pull rods and tubing. Run tubing and packer and test 5-1/2" casing.
2. Pump 50 sack cement plug down 5-1/2" casing with cementing plug, leaving cement plug about 1975', which would be 49' above bottom of 5-1/2" casing. Squeeze 25 sacks into formation leaving 25 sacks in casing.
3. Perforate 4 holes at 790' (base of Point Lookout fresh water zone) and squeeze 50 sacks cement into perforations. Leave top of cement about 740'.
4. Pump 25 sacks cement down 5-1/2" - 8-5/8" casing annulus.
5. Remove wellhead and surface equipment.
6. Spot 5 sack cement plug from surface to 40' and erect abandonment marker.
7. Clean up location and return ground to original contours.



Verbal approval received from A. R. Kendrick to F. H. Hollingsworth on 3-22-65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Fred L. Nabors, District Engineer

SIGNED ORIGINAL SIGNED BY F. H. HOLLINGSWORTH TITLE _____ DATE July 13, 1965

Original Signed By A. R. KENDRICK PETROLEUM ENGINEER DIST. NO. 3 DATE JUL 16 1965

CONDITIONS OF APPROVAL, IF ANY: