

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name E. Thurland
3. Address of Operator P. O. Box 480, Farmington, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER A , 560 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 30-N RANGE 15-W NMPM.	10. Field and Pool, or Wildcat Verde Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5365 (RDB)	12. County San Juan

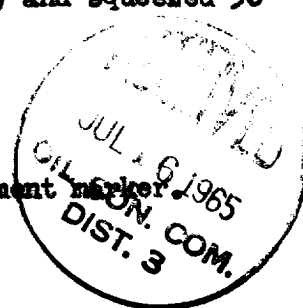
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As a result of declining production we plugged and abandoned the above well on June 25, 1965 as follows:

1. Moved in pulling unit and pulled rods and tubing. Ran tubing and packer and tested 5-1/2" casing to 1000 psi.
2. Pumped 75 sack cement plug down 5-1/2" casing with cementing plug, left cement plug at 1800' and squeezing with 2500 psi.
3. Perforated 4 holes at 790' (base of Point Lookout fresh water zone) and squeezed 50 sacks cement into perforations. Left top of cement about 740'.
4. Pumped 25 sacks cement down 5-1/2" - 8-5/8" casing annulus.
5. Removed wellhead and surface equipment.
6. Spotted 5 sack cement plug from surface to 40' and erected abandonment marker.
7. Cleaned up location and returned ground to original contours.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
F. H. HOLLINGSWORTH

Fred L. Nabors, District Engineer

SIGNED _____ TITLE _____ DATE **July 14, 1965**

Original Signed By
A. R. KENDRICK

PETROLEUM ENGINEER DIST. NO. 3

JUL 16 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: