

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALT TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Co.	8. Farm or Lease Name E. Thurland
3. Address of Operator 501 Airport Drive, Farmington, N M 87401	9. Well No. 1
4. Location of Well UNIT LETTER A 560 FEET FROM THE north LINE AND 660 FEET FROM the east LINE, SECTION 6 TOWNSHIP 30N RANGE 15W NMPM.	10. Field and Pool, or Wildcat Verde Gallup
11. Elevation (Show whether DF, RT, GR, etc.) 5365'	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In reponse to your letter dated 4/8/85, Amoco Production Company requests approval to replug the above referenced well according to the attached procedure.

RECEIVED
MAY 03 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BDS Shaw TITLE Adm. Supervisor

DATE 5/1/85
MAY 09 1985

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE 5-9-85

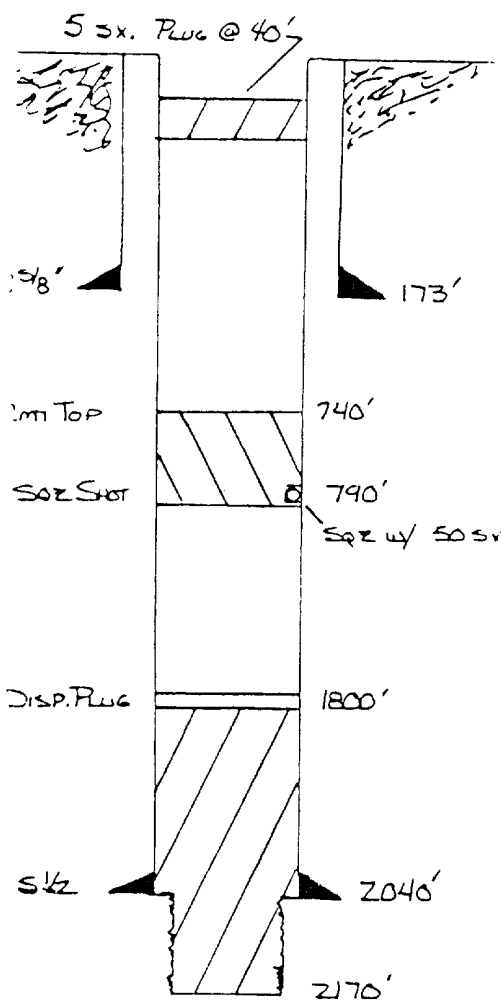
FARMINGTON DISTRICT WORKOVER

DATE: 5-1-85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE) RECOMPLETION REPAIR SERVICE
 LEASE AND WELL E THURLAND #1 FIELD VERDE-GALLUP
 FORMATION GALLUP LOGS _____
 LOCATION 560' FNL X 660' FEL X SEC 6 T30N R15W X SEC 14N
 COMP. DATE 7-26-57 EL: GL 5354 TD: 2170' PBD: —
 CSG: 8 5/8" 22.7 # H-40 @ 173' 5 1/2" 14.0 # J55 @ 2024'
 COMP. INT. OH 2024 2170 ORIG. STIM. FRAC 40M GAL 40M SN.
 IP 96 BOPD ON PUMP CURRENT PROD. INT. PXA
 PURPOSE: SHUT OFF GAS LEAK AT SURFACE

TKA BOW TWE GOM ~~DHS~~ 6/PERMITTING DESK ENGR DNE
 MCH
 RGH
 BVD
 GMK
 BWS

WELLBORE SKETCH



PROCEDURE

- 1) MIRUSU.
- 2) N.D. TOP FLANGE X NU BOP. @ COLLAR
- 3) DRL. OUT CMT PLUG @ 40' X CLEAN OUT TO 740' X T.O.H.
- 4) PRESSURE UP ON CSG X ATTEMPT TO ESTAB. RATE.
- 5) IF CAN ESTABLISH RATE PUMP 150 SX CLASS B NEAT X LEAVE CSG FULL CMT.
- 6) IF NO RATE IS ESTABLISHED, PERFORATE 10 SHOTS @ 740' X PUMP CMT AS IN STEP # 5.
- 7) N.D. BOP. X INSTALL PXA MARKER.

THANKS
 BRAD

DISTRICT MANAGER WJ Holcomb BOW
 DISTRICT ENGINEER TK A. Anderson
 DISTRICT FOREMAN T.W. Eason SPM
 ENGINEER Bradley R. Salzman
 DATE May 1, 1985
 ENGSPE