

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well  
~~ALLOWABLE~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 11, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Canyon, Well No. 4-B, in NW NW 1/4 1/4,

(Company or Operator)  
D

(Lease)  
16W

Horseshoe Gallup

Unit Letter

San Juan

County Date Spudded 11-11-58

Date Drilling Completed 11-15-58

Please indicate location:

Elevation 5314' G.L. Total Depth 1283' ~~1283'~~ COTD 1230'

Top Oil/Gas Pay 1072' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

1072'-1109'; 1172'-1212'

Perforations

Open Hole None Depth Casing Shoe 1281' Depth Tubing 1222'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 117 bbls. oil, 0 bbls. water in 24 hrs, min. Size Choke -

GAS WELL TEST -

Pumping 16 spm -- 26" stroke.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks.

Casing Tubing Date first new Press. Press. oil run to tanks December 7, 1958.

Oil Transporter El Paso Products Pipeline Company.

Gas Transporter None

Remarks: Sandoil fracked perfs. (1172'-1212') w/17,640 gals. oil & 25,000# sand, flush w/1280 gals. oil. Sandoil fracked perfs. (1072'-1109') w/21,000 gals. oil & 25,000# sand, flush w/1260 gals. oil. Spotted 250 gals. mud acid ahead of each frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 15 1958, 19

El Paso Natural Gas Products Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: John J. Strazek

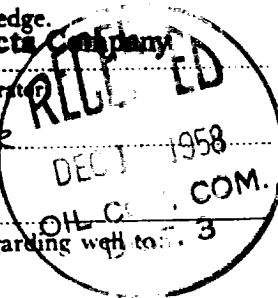
(Signature)

Title Petroleum Engineer

Send Communications regarding well to: 3

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	5	
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State Engineer	1	
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State Land Office		
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