

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Wells
2. NAME OF OPERATOR
ARCO Oil and Gas Company, Division of Atlantic Richfield Co.
3. ADDRESS OF OPERATOR
1816 E. Mojave, Farmington, New Mexico 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
455' FNL, 4435' FEL

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, CR, etc.)
5371' GL

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-733 S1 079439
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
Horseshoe Gallup Unit
8. FARM OR LEASE NAME
Horseshoe Gallup
9. WELL NO.
219
10. FIELD AND POOL, OR WILDCAT
Horseshoe Gallup
11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA
Sec. 4, T-30N, R-16W
12. COUNTY OR PARISH 13. STATE
San Juan N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PERM OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ARCO Oil and Gas Company respectfully requests approval of long term shut-in status on this well. At this time, under the current waterflood operation, ARCO cannot economically operate the subject well. An ongoing study to determine the feasibility of CO₂ flooding for the Horseshoe Gallup Field is underway, which may yield significant additional oil recovery. Implementation of a CO₂ flood would require the workover of existing wells, and the drilling of new wells. For this reason, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should it be needed as part of a future CO₂ flood. This plan eliminates the economic waste of potentially usable wellbores, and promotes conservation.

RECEIVED
BLM MAIL ROOM

87 JUL -1 PM 3:05

RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
JUL 16 1987
OIL CON. DIV.
DIST. 3

THROTTLE

18. I hereby certify that the foregoing is true and correct

SIGNED *Paul F. Buene*

TITLE Production Supervisor

DATE 6/30/87

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOCC