Form 3160-5 (November 1983) (Formerly 9-331)	UNITED ST DEPARTMENT OF T BUREAU OF LAND	HE INTERIOR	SUBMIT IN TRIPLICATES (Other instructions on re- verse side)	Expires August 31, 1985 8. LEASS DESIGNATION AND SELIAL NO. SF-079439
				6. W INDIAN, ALLOTTES OR TRIDS HAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not any this form for proposals to drill or to deepen or plag back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				Navajo
ort CAB ormen Injection				7. THIS ACREMENT NAME
ARTE ASTE	Horseshoe Gallup Unit			
ARCO Oil & Cas Company Division of Atlantic Dietall Company				8. PARM OR LEASE NAME
ARCO 011 & Gas Company, Division of Atlantic Richfield Company				Horseshoe Gallup
1816 E. Mojave, Farmington, New Mexico 87401				9. WELL BO. 219
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)				10. PIBLE AND POOL, OR WILDCAY
At surface	Horseshoe Gallup			
	11. SOC. T. B. M. OR M.E. AND			
455' FNL & 4435' FEL				Sec. 4, T-30N, R-16W
14. PERMIT NO. 18. BLEVATIONS (Show whether Nr. ST. CR. etc.)				12. COURTY OR PARISE 12. STATE
	5371	GR		San Juan NM
16.	Check Appropriate Box	To Indicate Natu	re of Notice, Report, or C	Other Data
	NOTICE OF INTENTION TO:	i		TRIFT ARTORT OF:
TEST WATER SHUT-O	PT PCLL OR ALTER C	LEING T	WATER SECT-OFF	J
PRACTURE TREAT	MULTIPLE COMPLE	· —	PRACTURE TREATMENT	ALTERING VALL
BROOT OR ACIDIES	ABAHDOH*		SECOTING OF PCIDIFING	**************************************
REPAIR WELL	CHANGE PLANS	X	(Other)	
(Other)	·		COMPLETION OF KACOLINA	of multiple completion on Well etion Report and Log form.)
ARCO Oil and status on thi	Gas Company respects	fully request	s approval for exte	lacinding estimated date of starting any all depths for all markers and some perti- ension of long term shut-in a operation, ARCO cannot
CO2 flooding tional oil re the study to	operate the subject for the Horseshoe Gacovery(a CO2 Pilot Fassess CO2 flooding	well. An one allup Field in Project is planting potential).	going study to dete s underway, which m anned to begin late Implementation of	ermine the feasibility of may yield significant addi- er this year as part of a CO2 flood would require
proposes that bore will be	of existing wells, a this well be mainta available, should it e economic waste of	and the drill ained in the be needed a potentially	ing of new wells. long term shut-in s s part of a future	For this reason, ARCO status so that the well-CO2 flood. This plan and promotes conservation.
	OIL CON! DIST. 1983	N.	EXPIRES SFP 4 1	:000
18. I hereby caption than	the foregoing in true and correct			
75.	The location in the sad correct			APPROVED
SIGNED	//	TITLE Produ	uction Supervisor	DATE 6/24/88
(This space for Fede	ral or State office age)			

TITLE DATE SIDE TO See Instructions on Reverse Side