Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM	APPROVED /		
Budget B	lureau	No.	1004-013	5
Expir	es: Ma	arch	31, 1993	,

	Budget Bureau No. 1004-0135 Expires: March 31, 1993
	5. Lease Designation and Serial No.
	SF-079439 6. It Indian, Allottee or Tribe Name
	Federal
	7. If Unit or CA, Agreement Designation
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry, to a different reservoir. Use "APPLICATION FOR PERMIT -- " for such proposals SUBMIT IN TRIPLICATE 1. Type of Well

X Oil Gas Other Horseshoe Gallup Unit 8. Well Name and No. 2. Name of Operator Horseshoe Gallup Unit # 226 Vantage Point Operating Company 9. API Well No. 3. Address and Telephone No. 5801 E. 41st Street, Suite 1001, Tulsa, OK 74135 918-664-2100 3004510032 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Horseshoe Gallup 11. County or Parish, State 330' FNL & 660' FEL 3-T30N-R16W San Juan, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Non-Rountine Fracturing Plugging Back Water Shut-Off Casing Repair Conversion to Injection Altering Casing Dispose Water LTSI (Note: Report results of multiple OIL CON. DIV. completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point is viewing the feasibility of returning additional wells to active status when the economics are favorable. Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.

THIS ACTION AS CALLED SEP 01 1992

			Autoritation of the control of the c
14. I hereby certify that the foreg	oing is true and correct		
Signed Jeff L Planker	Title Sr. Production Engir	neer Date 8/2)/91
This space for Federal or State Approved by Conditions of approval, if any	Title	Date	0072 1391
Title 18 U.S.C. Section 1001, makes of the U.S. any false, fictitious	or fraudulent statements or representa *See Instruction on Reverse S	tions as to any mat	e to any department or agency ter within its jurisdiction.
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