

(June 1990)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0133
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. USE "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Vantage Point Energy

(713) 780 - 1952

3. Address and Phone No.

2401 Fountain View Drive, Houston, Texas 77057 - 4862

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 660' FEL, Sec. 3, T30N, R16W, NMPM

5. Lease Designation & Serial No.: SF-079439

6. If Indian, Allottee or Tribe Name

Federal

7. If Unit or CA, Agreement Designation

Horseshoe Gallup Unit

8. Well Name & No.: Horseshoe Gallup Unit # 226

9. API Well No.: 3004510032

10. Field and Pool, or Exploration Area

Horseshoe Gallup

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BCX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

TYPE OF ACTION

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8 5/8" csg @ 58' RKB Tbg set @ 1437'

PBTD: 1453' Perforations: 1387' to 1428'

It is proposed to P&A this well due to parted and stuck tubing in the hole. The tubing is parted 210' from surface. The proposed procedure is to establish an injection rate down the tubing and then bullhead cement down to perforations, displace cement down to 150', leaving cement from 1387' to 150'. Calculated hole volume is 82 cu.ft. or 72 sx of cement. Perforate the casing @ 150' and establish an injection rate. Circulate cement from the perforation thru the bradenhead and leave cement from 150' to surface.

RECEIVED

JUN 14 1993

OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM

93 JUN -4 AM 11:37

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct.

Signed

Title Consulting Engineer for Vantage Point Energy Date 6-1-93

(This space for Federal or State office use)

Approved by

Title

APPROVED

JUN 09 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD