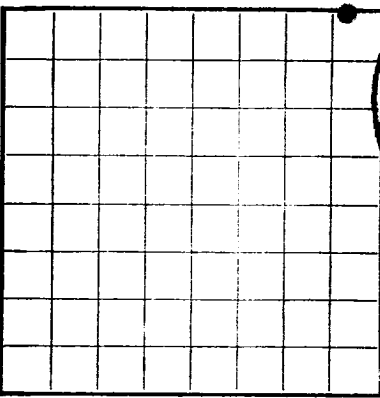


U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

RECEIVED

LOG OF OIL OR GAS WELL

729 E. Main Street

Farmington, New Mexico

Company **PERO-ATLAS, INC.**

Address

Lessor or Tract **BOHLEN CANYON "B"**

Field

BOHLEN CANYON

State

NEW MEXICO

Well No.

Sec.

T.

R.

Meridian

County

SAN JUAN

Location

ft. of

Line and

ft. of

Line of

Elevation

5327'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

ORIGINAL SIGNED BY

Signed

N. B. GOVE**H. B. Gove**

Date

10-17-58

Title

Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling

Finished drilling

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from

to

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

No. 1, from

to

No. 3, from

to

No. 2, from

to

No. 4, from

to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-3/8"	22.7	5 1/2	AMERICAN	80	Point		1006	1131	Production
3-1/2"	14	5 1/2	AMERICAN	1250	Point		1006	1131	Production
HYDROX OIL WELL CASE									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-3/8"	83'	82 cu ft. 1/2 in. 1/2 in.	Pump	8.4#/gal.	Cement Circulated
3-1/2"	1267'	100 cu ft. 1/2 in. 1/2 in.	Pump	8.4#/gal.	

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth set

Adapters—Material

Size

SHOOTING RECORD

Size	Shell used	Charge used	Quantity	Date	Depth set	Depth cleaned out
		Lead Shot	1500	10/1/58	1006'	
		20-40 Pump	100,000	10/1/58	1006'	
		Shot	200	10/1/58	1006'	

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

, 19

Put to producing

October 7,**58**

The production for the first 24 hours was

barrels of fluid of which

100

% was oil; %

emulsion; % water; and % sediment.

Gravity, °Bé.

30

If gas well, cu. ft. per 24 hours

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller

, Driller

, Driller

, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1270	1270	Shale & Sand
FORMATION LOG			
			Gallup
			Gallup (Upper Sand)
			Gallup (Lower Sand)
			Sandstone
			1054'
			1005'
			1100'
			1240'

