TUNITED STATES  DEPARTMENT OF THE INTERIOR  BURAL OF LAND MANAGEMENT MAR 30 PM 1: Leave Beginner and Serial No.  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this from for proposals to drill or to deepen or recently laddifferent researching. If Indian Allotte or Tribe Name  SUBMIT IN TRIFLICATE  1. Type of Well Submit TRIFLICATE  1. Type of Well Submit Triflicate  1. Type of Well Submit Triflicate  1. Type of Well Submit Triflicate  1. Type of Well Submit Triflicate  1. Type of Submit Triflicate  1. Type of Well Submit Triflicate  1. Casting Report  1. Casting Repair  1. Location of Well (Footage, Sec. T., R., M., or Survey Description)  1. Location of Well (Footage, Sec. T., R., M., or Survey Description)  1. Location of Well (Footage, Sec. T., R., M., or Survey Description)  1. Location of Well (Footage, Sec. T., R., M., or Survey Description)  1. Location of Well (Footage, Sec. T., R., M., or Survey Description)  1. Location of Well (Footage, Sec. T., R., M., or Survey Description)  1. Location of Well (Footage, Sec. T., R., M., or Survey Description)  1. Location of Well (Footage, Sec. T., R., M., or Survey Description)  1. Location of Well (Footage, Sec. T., R., M., or Survey Description)  1. Location of Well (Footage,	UNITED STATES DEPARTMENT OF THE INTERIOR BUM SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or recently to defige and the following of the state of the st	TOTAL PROPERTY OF LAND MANAGEMENT MAR 30 PM 1: 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
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DEPARTMENT OF THE INTERIOR BURDAU OF LAND MANAGEMENT MAY 30 PM: SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or recently to Addifferent reservoir.  SUBMIT IN TRIPLICATE  Type of Well Oil Well Gas Well X Other WIW Submit of Control Resources, Inc.  Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 3749 (505) 326-3325 Horseshoe Gallup Unit 10, Field and Pool, or Exploratory Area Horseshoe Gallup Horseshoe Gallup Horseshoe Gallup Location of Well Godge, Sec. T, R, M, or Survey Description) 10, Field and Pool, or Exploratory Area Horseshoe Gallup Horseshoe Gallup Horseshoe Gallup Till Country or Parish, State San Juan, New Mexico TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION  Abandonment Recompletion Notice of Intent Abandonment Notice Recompletion Plugging Back Non-Routine Fracturing Dispose Water Owner Expert results of multiple completion to Injection Dispose Water Owner Expert results of multiple completion and measured and rure vertical depths for all markers and zones perticute to this work, y  Central Resources, Inc. performed a Mechanical Integrity Test on the subject well on 3/18/98. The casing/tubing annulus was tested to 325 psi for 30 minutes. The test was witnessed by Melvina K. Clah, of the Navajo EPA and Ernie Busch of NMOCD.	DEPARTMENT OF THE INTERIOR BURDAU OF LAND MANAGEMENTS MP 30 PM 1:  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or recently to A district reservoir.  We "APPLICATION FOR PERMIT"— for such probosals of the control	DEPARTMENT OF THE INTERIOR  BUREAU OF LAND MANAGEMENT MAR 30 PM 1: 1. 1. 6 If Indian, Allottee or Tribe Name	0.
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Type of Well	SUBMIT IN TRIPLICATE    Summarian   Submit   Gas Well   Mother   WIW   Summarian   Submit   S		nation
Name of Operator	Name of Operator  Central Resources, Inc.  Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505) 326-3325  Location of Well (Footage, Sec., T., R., M., or Survey Description)  30° FNL, 1650° FEL, Sec*5, T30N, R16W  San Juan, New Mexico  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Recompletion  Now Construction  Plugging Back Non-Routine Fracturing  Casing Repair  Altering Casing Conversion to Injection  Dispose Water  Non-Routine and toughten on well Considered and True of Mexico Report and tog form)  Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Central Resources, Inc. performed a Mechanical Integrity Test on the subject well on 3/18/98.  The casing/tubing annulus was tested to 325 psi for 30 minutes. The test was witnessed by Melvina  K. Clah. of the Navajo EPA and Emie Busch of NMOCD.  Altertume and No.  HILD No. 30-045-10035  Conditions of approval, if any:	SUBMIT IN TRIPLICATE  Horseshoe Gallup Unit	
Name of Operator Central Resources, Inc.  Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505) 326-3325  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey	Name of Operator Central Resources, Inc.  Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505) 326-3325  Location of Well (Footage, Sec., T., R., M., or Survey Description)  330' FNL, 1650' FEL, See*5, T30N, R16W  CHECK APPROPRIATE BOX(9) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Recompletion Non-Routine Fracturing Casing Repair Water Shu-Off Altering Casing Conversion to Injection Dispose Water (Note: Report satisfied and measured and true vertical depths for all markers and zones pertinent to this work.)*  Central Resources, Inc. performed a Mechanical Integrity Test on the subject well on 3/18/98.  The casing/tubing annulus was tested to 325 psi for 30 minutes. The test was witnessed by Melvina K. Clah. of the Navajo EPA and Ernie Busch of NMOCD.  Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion new literations) Completion or Recompletion Report and Log form.)  Central Resources, Inc. performed a Mechanical Integrity Test on the subject well on 3/18/98.  The casing/tubing annulus was tested to 325 psi for 30 minutes. The test was witnessed by Melvina K. Clah. of the Navajo EPA and Ernie Busch of NMOCD.	8. Well Name and No	
Central Resources, Inc.  Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505) 326-3325  Location of Well (Footage, Sec., T., R., M., or Survey Description)  J.I. County or Parish, State 330 FNL, 1650' FEL, Sec.' 5, T30N, R16W  San Juan, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Non-Routine Fracturing Non-Routine Fracturing Vater Shut-Off Altering Casing Casing Conversion to Injection Dispose Water None Report results of multiple completion on Well Completion on Recompletion Report and Log form.)  Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any product wire. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Central Resources, Inc. performed a Mechanical Integrity Test on the subject well on 3/18/98.  The casing/tubing annulus was tested to 325 psi for 30 minutes. The test was witnessed by Melvina K. Clah. of the Navajo EPA and Ernie Busch of NMOCD.	Central Resources, Inc.  Address and Telephone No. P.O. Box 28 10, Farmington, New Mexico 87499 (505) 326-3325  Location of Well (Footage, Sec., T., R., M., or Survey Description)  330 PNL, 1650' FEL, Sec. 5, T30N, R16W  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment Recompletion Non-Routine Fracturing Water Shut-Off Altering Casing Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion of Stating any product of stating any	Gas well   X   Other WIW   HGU #128	
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P.O. Box 2810, Farmington, New Mexico 87499 (505) 326-3325  Location of Well (Footage, Sec., T., R., M., or Survey Description)  330 FNL, 1650 FEL, Sec. 5. T30N, R16W  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment Recompletion Notice of Intent Recompletion Plugging Back Non-Routine Fracturing Water Shut-Off Conversion to Injection Other MIT Dispose Water (Note: Report results of multiple completion on Well Conversion to Injection)  Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Central Resources, Inc. performed a Mechanical Integrity Test on the subject well on 3/18/98.  The casing/tubing annulus was tested to 325 psi for 30 minutes. The test was witnessed by Melvina  K. Clah. of the Navajo EPA and Ernie Busch of NMOCD.	P.O. Box 2810, Farmington, New Mexico 87499 (505) 326-3325  Location of Well (Footage, Sec., T., R. M., or Survey Description)  330 FNL, 1650 FEL, See*5, T30N, R16W  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment Recompletion Non-Routine Fracturing Plugging Back Non-Routine Fracturing Altering Casing Conversion to Injection Dispose Water Now: Report results of multiple completion on Well Completed Operations (Clearly state all pertinent dates, including estimated date of starting any procedure. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Central Resources, Inc. performed a Mechanical Integrity Test on the subject well on 3/18/98.  The casing/tubing annulus was tested to 325 psi for 30 minutes. The test was witnessed by Melvina  K. Clah, of the Navajo EPA and Ernie Busch of NMOCD.  ACI. Let L. 10.10. d		
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330 FNL, 1650 FEL, Sec*5, T30N, R16W  CHECK APPROPRIATE BOX(3) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	San Juan, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  Abandonment Recompletion Notice of Intent Plugging Back Casing Repair Altering Casing Other MIT Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Central Resources, Inc. performed a Mechanical Integrity Test on the subject well on 3/18/98. The casing/tubing annulus was tested to 325 psi for 30 minutes. The test was witnessed by Melvina K. Clah. of the Navajo EPA and Ernie Busch of NMOCD.	1.0. Box 2610, Faithington, New Mexico 8/499 (505) 326-3325   Horseshae College	
TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  Abandonment  Notice of Intent  Recompletion  Plugging Back  Non-Routine Fracturing  Water Shut-Off  Altering Casing  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well  Completion or Recompletion Report and Log form.)  Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of stating proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Central Resources, Inc. performed a Mechanical Integrity Test on the subject well on 3/18/98.  The casing/tubing annulus was tested to 325 psi for 30 minutes. The test was witnessed by Melvina K. Clah. of the Navajo EPA and Ernie Busch of NMOCD.	230' FNI 1650' FF S. Be Trans. Description)	
Abandonment   Change of Plans   New Construction   Non-Routine Fracturing   Casing Repair   Water Shut-Off   Altering Casing   Conversion to Injection   Dispose Water   Note: Report results of multiple completion on Well   Completion or Recompletion Report and Log form.)   Note: Report results of multiple completion on Well   Completion or Recompletion Report and Log form.)	Abandonment Recompletion Non-Routine Fracturing Water Shut-Off Casing Repair Altering Casing Conversion to Injection Dispose Water (None: Report seults of multiple completion on Well Completion or Recompletion on Recompletion on Well Completion or Recompletion on Recomp	CHECK APPROPRIATE POY(2) TO MINISTER SAN Juan, New Mexico	
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Estable Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Central Resources, Inc. performed a Mechanical Integrity Test on the subject well on 3/18/98. The casing/tubing annulus was tested to 325 psi for 30 minutes. The test was witnessed by Melvina K. Clah. of the Navajo EPA and Ernie Busch of NMOCD.  Thereby certify that the foregoing is true and correct igned Title Production Engineer Date MAR 2.5 1998  (This space for Federal or State office use) proved by Title Date	Casing Repair	New Construction	
Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Central Resources, Inc. performed a Mechanical Integrity Test on the subject well on 3/18/98.  The casing/tubing annulus was tested to 325 psi for 30 minutes. The test was witnessed by Melvina K. Clah. of the Navajo EPA and Ernie Busch of NMOCD.  I hereby certify that the foregoing is true and correct igned	Altering Casing Other MIT Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion on Well Completion or Recompletion on Report and Log form.)  Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of Completion or Recompletion Report and Log form.)  Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of Completion or Recompletion Report and Log form.)  Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of Completion or Recompletion on Well Completion on Well Completion or Recompletion on Well Completion or Report and Log form.)  Central Resources, Inc. performed a Mechanical Integrity Test on the subject well on 3/18/98.  The casing/tubing annulus was tested to 325 psi for 30 minutes. The test was witnessed by Melvina K. Clah. of the Navajo EPA and Ernie Busch of NMOCD.  Therefore, Inc. performed a Mechanical Integrity Test on the subject well on 3/18/98.  The casing/tubing annulus was tested to 325 psi for 30 minutes. The test was witnessed by Melvina K. Clah. of the Navajo EPA and Ernie Busch of NMOCD.  Therefore, Inc. performed a Mechanical Integrity Test on the subject well on 3/18/98.  The casing/tubing annulus was tested to 325 psi for 30 minutes. The test was witnessed by Melvina K. Clah. of the Navajo EPA and Ernie Busch of NMOCD.  Therefore, Inc. performed a Mechanical Integrity Test on the subject well on 3/18/98.  The casing/tubing a	X Subsequent Report	
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