NO. OF COMIES RECEIVED	<-	
DISTRIBUTION		
SANTA FE	1	
FILE	7	
U.S.G.S.		
LAND OF FIGE		
TRANSPORTER GAS	11	
OPERATOR	7.2	
PRORATION OFFICE		
Operator		
ARCO Oil and Ga	as C	omp
Address		

NEW MEXICO OIL CONSERVATION COMMISSION

Porm C-104

	SANTA FE	REQUEST I	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1, Effective 1-1-65			
ļ	U.S.G.S. LAND OF FIGE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS			
	TRANSPORTER GAS						
	OPERATOR 2 PRORATION OFFICE						
••	ARCO Oil and Gas Company, Division of Atlantic Richfield Company						
Address 1860 Lincoln Street, Suite 501, Denver, Colorado 80295							
	Reason(s) for filing (Check proper box) . Other (Please explain) Effective 4/1/79						
	New We.1 Recompletion Change in Transporter of: OII Dry Gas Assumed name for formerly Atlantic Richfield Company.						
	Change in Ownership Castinghead Gas Condensate						
If change of ownership give name and address of previous owner							
H.	Lease Name Well No. Pool Name, Including Formation Kind of Lease						
	Horseshoe Gallup Unit 125 Horseshoe Gallup State, Federal or Fee Fed. 14-08-0001-8						
	Unit Letter A 330 North Line and Feet From The East						
	Line of Section 6 Town	nship 30N Range 7	6W , NMPM, Sa	an Juan County			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S				
	Name of Authorized Transporter of St. (Address (Give address to which approved copy of this form is to be sent) Shell Pipeline Company Address (Give address to which approved copy of this form is to be sent) Box 940, Bloomfield, NM 87413						
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to						
	If well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Rgc. is gas actually connected? When					
	If this production is commingled with that from any other lease or pool, give commingling order number:						
IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resident Designate Type of Completion - (X)							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pry	Tubing Depth			
	·			Depth Casing Shoo			
	Perforations			Depin Gashiy Glob			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEFTH SET	SACKS CEMENT			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	OII, WELL. Date First New Oil Run To Tarks Date of Test Producing Method (Fl.v., pump, gas lift, etc.)						
	Length of Toot	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	O11-Bbls,	Water-Bbls.	Gan - LeF			
				10 \ 10 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bhis. Condensate/Mb/17	Garrity p(Condensate 1 1/1			
		Tubing Freezure (Shut-in)	Casing Pressure (Electin)	Chole Stale City			
	Testing Method (pitot, back pr.)	I doing Pressure (BAUC-111)		0.00			
VI	Commission have been complied with and that the information given above in true and complete to the beat of my knowledge and belief. TITLE		Original Digital Ty				
			This form is be filed in c	This form is to filed in compliance with RULE 1104.			
	Accounting Supervisor (Fulle) If this is a see at for ellowable for a newly drilled or de well, this form much accompanied by a tabulation of the detents taken on the cill in accordance with RULE 111. All sections while form must be filled out completely for able on new and a suppleted wells.			ded by a tabulation of the deviation.			
				it be filled out completely for allow-			
March 9, 1979			Fill out only sections I, II, III, and VI for changes of owner, well name or number or transporter or other such change of condition. Separate For C-104 must be filed for each pool in multiple completed wells.				
(Date)							