

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
1132'	1362'	233'	FORMATION TOPS Santas Fe Lower Sand Upper Sand Gallop Zone Marcos Surface 1312' (+4062') 1277' (+4103') 1163' (+4217') 1132' (+4248')
	1132'	1132'	Sand and Shale Shale and Sand

FORMATION RECORD

Personnel—Montin-Greer, Contractor; Driller; Driller

EMPLOYEES

Rock pressure, lbs. per sq. in. _____
If gas well, cu. ft. per 24 hours _____
emulsion; _____% water; and _____% sediment.
The production for the first 24 hours was 123 _____
bbls. of fluid of which 100% was oil; _____%
Put to producing _____ July 29 _____ 1927

DATES

Cable tools were used from _____ feet to _____ feet
Rotary tools were used from _____ feet to _____ feet

TOOLS USED

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleared out

SHOOTING RECORD

Adapters—Material _____
Heaving plug—Material _____
Length _____
Depth set _____

PLUGS AND ADAPTERS

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2 1/2	1362'	100	(Circulated)		
2 5/8	88'	70	(Pumped &)		

MUDDING AND CEMENTING RECORD

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the history of the well, including the reasons for the work and its results. If there were any changes made in the casing, date, size, position, and number of joints, or if the well has been dynamited, give date, size, position, and number of joints. If there were any changes made in the casing, date, size, position, and number of joints, or if the well has been dynamited, give date, size, position, and number of joints.

Completed _____ 5/27 _____ Cemented _____ 8/8 _____ Casing at _____ with 70 sacks, circulated to surface.
Drilled _____ 7/8 _____ Cemented _____ 1362' (RTD). Cemented 5 1/2" casing at _____ with 100 sacks.

CASING RECORD

Cased out to 1322'. Perforated with 4 holes, per foot: 1162', 1168', 1174', 1182',
1186', 1192', 1196', 1205', and 1278'-1306'. Sand-oil fracture treatment: 1,250 bbls.
Net oil and 60,000# of sand, finished with 150 bbls of oil. Dropped 150 balls
(rubber) during treatment. _____ from 1100' to 1200' (maximum).

Minimum pressure 700#.
No. 3 from _____ to _____
No. 6 from _____ to _____
No. 5 from _____ to _____
Pumped new oil _____ the rate of 123 BOPD (physical potential).
(Denote gas by G)

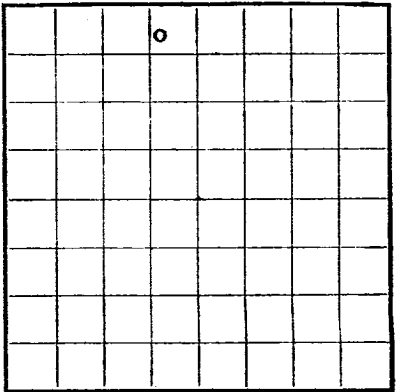
PUMPING INTO STORAGE TANKS, OIL OR GAS SANDS OR ZONES

Completed drilling _____ June 24 _____ 1927
The summary on this page is for the condition of the well at above date.

Date August 19, 1927
Signed _____
Title Manager of Exploration
Max S. Houston

Location 330 ft. [N] of [N] line and 2160 ft. [W] of [E] line of _____
Well No. 2 Sec. 4 T. 30N R. 15W Meridian _____
Lessor or Tract _____
Company _____
Address 1020 Central Bldg., Wichita, Kansas

LOCATE WELL CORRECTLY



LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

PLEASE OR PERMIT TO PROSPECT
SERIAL NUMBER
U.S. LAND OFFICE
SE 070439

