Form 3160=5 (November 1983) (Cornersy 9=331)	UNITED STATES DEPARTMENT OF THE INTER	SUBMIT IN TRIPLICATES (Other instructions on re-	Budget Bureau N Expires August 5. LEASE DESIGNATION A	31, 1985	
2 3 7=331)	BUREAU OF LAND MANAGEME		1		
	BUREAU OF LAND MANAGEME	141	SF-079439-A		
SUN	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO				
l. Ott GAR			7. UNIT AGREEMENT HAM	18	
WELL CAS OTHER Injection Well			HORSESHOE GALLUP UNIT		
2. HAMS OF OPERATOR			S. PARM OR LEASE NAME		
ARCO Oil and Gas Company, Div. of Atlantic Richfield Co.			HORSESHOE GALLUP		
3. ADDRESS OF OPERATOR	ADDRESS OF OPERATOR				
1816 E. Mojave, Farmington, New Mexico 87401			221		
1816 E. Mojave, Farmington, New Mexico 87401 Location of AELL (Report location clearly and in accordance with any State requirements.*			10. FIELD AND POOL, OR WILDCAT		
At surface				HORSESHOE GALLUP	
330'FNL, 2160'FEL			11. SEC., T., E., M., OR SE. SURVEY OR AREA	E. AND	
14. PERMIT NO.			SEC 4, T-30		
14. PERMIT NO.	MIT NO. 15. ELEVATIONS (Show whether DF, ST, GR, etc.)		12. COUNTY OR PARISH	18. STATE	
	<u>5</u>	371' GL	SAN JUAN	NM	
€.	Check Appropriate Box To Indicate	Nature of Notice, Report, or O	other Data		
NOTICE OF INTENTION TO: SUBSEQUE			ENT REPORT OF:		
TEST WATER SHUT-O	PCLL OR ALTER CASING NULCIPLE COMPLETE	WATER SHUT-099	ABPAIRING WI		
SHOOT OR ACIDIZE	ABANDON®	FRACTURE TREATMENT	ALTERING CAS		
REPAIR WELL	CHANGE PLANS	SHOOTING OR ACIDIZING	ABANDONMENT	·*	
(Other)	CHANGE PLANS	(Other) (Notz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
7. DESCRIBE PROPUSED OF	COMPLETED OPERATIONS (Clearly state all pertin well is directionally drilled, give subsurface lo	out details and also postings dates	Industry settings and date	-4 4-44-	

ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. Over the past two years, ARCO has reactivated several previously uneconomic long term shut-in wells and found commercial production. In addition, an ongoing CO2 feasibility study is underway which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For these reasons, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should future production tests indicate commercial production or should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores and promotes conservation.

	*See Instructions on Reverse Side	AREA MANAGER PARMINGTON RESOURCE AREA	
(This space for Federal or State edice use) APPROVED BY		DEC 01 1989	
SIGNED Certify that the foregoing is tree and	TITLE Sr. Prod Supr	DATE 08/30/89	
. I hereby certify that the foregoing is tree and		APPROVED	
ENO2	1990 THIS APPROVAL EX	SEP 01 1990	
DECE	ive.		

Reg 1 1 1 1 1 1

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RPPROVED

S. E. BANKETT TOUR SHOW TOURS & APT.