	NITED STATES			r orm approved. Budget Bureau No. 1004-0135 Express August 31, 1985	
Formerly 9-331) DEPARTMENT OF THE INTERIOR *** (Other lastractions as a surrection of the interior state) BUREAU OF LAND MANAGEMENT		S. LEARY DESIGNATION AND SESIAL NO.			
SUNDRY NOTICES AND REPORTS ON WELLS			SF-079439-A		
(Lio not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			Navajo		
OIL CAB OTHER Injection			7. WHIT ADDRESHENT HAME Horseshoe Gallup Unit		
ADCO O41 f Con Consultation			S. PARM OR LEASE NAME		
ARCO Oil & Gas Company, Division of Atlantic Richfield Company 3. ABDREAS OF OPERATOR			Horseshoe Gallup		
1816 E. Mojave, Farmington, New Mexico 87401			221		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. PIBLO AND POOL, OR WILDCAT		
			Horseshoe Gallup		
			SUBSTITUTE OF THE		
330' FNL & 2160' FEL 14. PERMIT NO. 18. BLEVATIONS (Show whether NP, ET, CR. etc.)			Sec. 4, T-30N, R-16W		
THE PARTY NO.	•	17, 08, etc.)	12. COUPTY OR PARISE	18. STATE	
16.	5371' GR		San Juan	NM .	
Eneck Approximation of intention		ture of Notice, Report, or C			
	L OB ALTER CABING		PERT ESPOST OF:		
	LTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING C		
	NDON*	SHOOTING OR ACIDIZING	ABAROGRAE	· · ·	
REPAIR WELL CHA	ANGE PLANE	(Other)	n of multiple completion on Well pletion Report and Log form.)		
17. DESCRIBE PROPUSED OR COMPLETED OPERAT proposed work. If well is directional nent to this work.) **	tions (Clearly state all pertinent ly drilled, give subsurface location				
ARCO Oil and Gas Company status on this well. At economically operate the CO2 flooding for the Horstional oil recovery(a CO2 the study to assess CO2 the workover of existing proposes that this well the bore will be available, seliminates the economic versions.	this time, under the subject well. An obsession Gallup Field Project is performed from the graph of the graph	e current waterflood ingoing study to dete is underway, which mand to begin late Implementation of ling of new wells. long term shut-in sas part of a future	l operation, AR ermine the feas way yield signion this year as a CO2 flood wo For this reaso tatus so that CO2 flood. Thind promotes co	CO cannot ibility of ficant addipart of uld require n, ARCO the well-	
Oll	CON. DIV	UVAL ENGL 11 SECTION	mark i nime in distribution and and an extension and an e		
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18. I hereby certify that the foregoing in tr	ue and correct	<u> </u>	APPROV		
SIGNED DE TO	TITLE Pro	duction Supervisor	DATE 6/24/	88	
(This space for Federal or State office u	ioe)		Alle	:	
APPROVED BY	TITLE		_ Dev	(D	
CONDITIONS OF APPROVAL, IF ANY	:		Tomo flet	len	
	"- "See Instructions o	on Reverse Side	FARMANISTON RESERVE	· .	

Total 18 11 C.C. Carrier 1001 - alexandra 2007

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