

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico December 13, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **NE/4 NE/4 SW/4**
King Oil Company **Navajo**, Well No. **1**, in **1/4** **1/4**,
(Company or Operator) (Lease)
K, Sec. **4**, T. **30N**, R. **17W**, NMPM., **Wildcat** Pool
Unit Letter
San Juan

County. Date Spudded **11/7/57** Date Drilling Completed **11/14/57**
Elevation **5103** Gr. Total Depth **515** PBD **510**

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Top Oil/Gas Pay **471** Name of Prod. Form. **Gallup**

PRODUCING INTERVAL -

Perforations **472 - 474, and 486 - 490**

Open Hole **no** Depth Casing Shoe **515** Depth Tubing **2" @ 490'**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: **Est 150** MCF/Day; Hours flowed **48** Choke Size **None**

Tubing, Casing and Cementing Record

Size	Feet	Sax

Method of Testing (pitot, back pressure, etc.): **Estimate and U tube**

Test After Acid or Fracture Treatment: **480** MCF/Day; Hours flowed **4**

Choke Size **1 1/4"** Method of Testing: **Pitot tube**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **800 barrels of crude oil and 20,000 lbs sand**

Casing Tubing Date first new
Press. **?** Press. **F 125#** oil run to tanks **12/13/57**

Oil Transporter _____

Gas Transporter **El Paso Natural Gas Company**

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: **DEC 16 1957** **57** **King Oil Company**
(Company or Operator)

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**

By: **Weldon C. Julander**, **Petrol Geol**
(Signature)

Title **3010 Monte Vista NE, Albuquerque, NM**

Send Communications regarding well to:

Name **King Oil Company**

Address **610 Patterson Bldg.
Denver 2, Colorado**

100-443887-100

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