STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G Operator Tenneco Oil Company E. S. P. WRMD SEP 06 1985 OIL CON. DIV P. O. Box 3249, Englewood, CO 80155 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Oil Recompletion Well Name Condensate Casinghead Gas Change in Ownership El Paso Natural Gas, P.O. Box 4990, Farmington, NM 87499 If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease USA Lease No. Lease Name State, Federal or Fee SF 078387-Blanco-MV Kernaghan LS Location 1650 990 Feet From The Feet From The Unit Letter San Juan 8M 33 31N County Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🗀 or Condensate 💥 P. O. Box 460, Hobbs, NM 88240 Conoco Inc. Surface Transportation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐X P. O. Box 4990, Farmington, NM 87499 El Paso Natural Gas Twp. Rge. Is gas actually connected? When Sec. Unit If well produces oil or liquids. N 33 31N 8M Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.				
Sott Mikning				
(Signature)				
Sr. Regulatory Analyst				
SEP 1 1985				
(Date)				

OIL CONSERVATION DIVISION SEP 0 6 1985
BY Sranks. Javy
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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ATAG	NOIT	NPLE	COL	.V

Choke Size	Casing Pressure (Shut-in)	Tubing Presseure (Shut-in)	Testing Method (pilot, back pr.)
Gravity of Condensate	Bbls. Condensate/MMCF	lest to figured	Actual Prod. Test - MCF/D
			GAS WELL
1014			
Gas - MCF	Water - Bbls.	Oil - Bbis.	Actual Prod. During Test
Choke Size			
0212 04040	Casing Pressure	Tubing Pressure	Length of Test
	(Ola true and Identity and Inc.)		
	Producing Method (Flow, pump, gas lift, etc.)	Date of Test	Date First New Oil Run To Tanks
is and must be equal to or exceed top allowable for this	depth or be for full 24 hours)	3 ALLOWABLE OIL WELL	V. TEST DATA AND REQUEST FOR
SACKS CEMENT	DEPTH SET	CASING & TUBING SIZE	37/5 370/
	HOLE SIZE CASING & TUBING SIZE DEPLY SET		
		ANY CHISTS SHIGHT	
Depth Casing Shoe			
2043 201002 44000			Perforations
undo = 6a.		į	
Tubing Depth	Top Oil/Gas Pay	Name of Producing Formation	Elevations (DF, RKB, RT, GR, etc.)
P.B.T.D.	Total Depth	Date Compl. Ready to Prod.	Date Spudded
		(4)	
Bing Back Same Res'v Diff. Res'v	New Well Workover Deepen	Oil Well Gas Well	Designate Type of Completion —
			M. COMPLETION DATA