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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1196-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator P. O. Box 990, Farmington, New Mexico 4. Location of Well UNIT LETTER M 890 FEET FROM THE South LINE AND 1120 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 31N RANGE 8W NMPM.	7. Unit Agreement Name 8. Farm or Lease Name EPNG Com "A" 9. Well No. 2 10. Field and Pool, or Wildcat Blanco Mesa Verde 15. Elevation (Show whether DF, RT, GR, etc.) 6041' GL 12. County San Juan
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

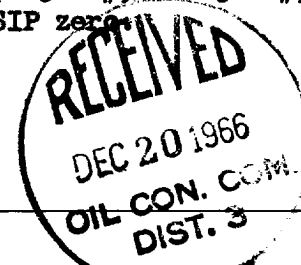
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Squeeze, Water Shut off & Frac** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-3-66: Cut stuck tubing at 4692', left 608' fish in open hole.
12-4-66: Set cement retainer at 4445', squeezed open hole w/200 sks. cement. tested casing w/1000#. Perf 3 squeeze holes at 1755', set retainer at 1645'. Squeezed thru perfs w/125 sks. cement. tested perfs w/800#, O.K.
12-9-66: T.D. 5520', ran 172 joints 4 1/2", 10.5#, J-55 casing 5510' set at 5520' w/125 sks. cement. WOC 18 hrs. tested w/4000#, O.K.
On 12-10-66: Perf Lower Point Lookout 5236-40, 5270-74, 5294-98, 5342-46, 5393-97, 5446-52 w/12 SPZ, Frac w/17,500# 20/40 sand, 25,200 gal water. Max pr 4100#, BDP 3500#, tr pr 3000-3300-4100#. IR 47 BPM, dropped 4 sets of 12 balls each, flushed, ISIP zero. Set BP @ 5229', tested w/4500#, OK. Perf Point Lookout 5113-19, 5154-60, 5201-13 w/18 SPZ. Frac w/40,000# 20/40 sand, 40,000 gallons water. Max pr 3200#, BDP 2700#, tr pr 2700-2750-3200#. IR 55 BPM, dropped 2 sets of 18 balls each, flushed, ISIP zero, Set BP at 4765', tested w/4000#, O.K. Perf Cliff House 4712-26, 4738-52 w/21 SPZ. Frac w/20,000# 20/40 sand, 20,000 gallons water. max pr 3200#, BDP 3200#, tr pr 2800-2900-3100#. IR 55 BPM, dropped 1 set of 21 balls. flushed, ISIP zero.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.



Original Signed F. H. WOOD SIGNED _____	TITLE Petroleum Engineer _____	DATE December 19, 1966 _____
Original Signed by Emery C. Arnold APPROVED BY _____	TITLE SUPERVISOR DIST. #3 _____	DATE DEC 20 1966 _____
CONDITIONS OF APPROVAL, IF ANY:		