

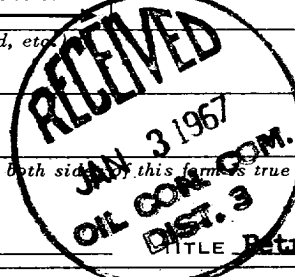
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-1196 3	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☒		DEEPEN ☐		PLUG BACK ☐	
								DIFF. RESVR. ☐	
								OTHER ☐	
2. Name of Operator									
El Paso Natural Gas Company									
3. Address of Operator									
Box 990, Farmington, New Mexico									
4. Location of Well									
UNIT LETTER <u>M</u> LOCATED <u>890</u> FEET FROM THE <u>South</u> LINE AND <u>1120</u> FEET FROM									
THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>31N</u> RGE. <u>8W</u> NMPM									
12. County									
San Juan									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
WO 12-3-66		WO 12-7-66		WO 12-21-66		6041' GL			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
5520'		5465				0-5520'		Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name									25. Was Directional Survey Made
4712-5452 (MV.)									Yes
26. Type Electric and Other Logs Run									27. Was Well Cored
ES, GRN, Ind, FDC-GR									No
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
9 5/8"		25.4#		180'		13 3/4"		125 sks.	
7"		20 & 23#		4600'		8 3/4"		300 sks.	
4 1/2"		10.5		5520'		6 1/4"		125 sks.	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 3/8"		5361							
31. Perforation Record (Interval, size and number)									
4712-26, 4738-52 w/21 SPZ. 5113-19, 5154-60, 5201-13 w/18 SPZ. 5236-40, 5270-74; 5294-98, 5342-46, 5393-97, 5446-52 w/12 SPZ.									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
4712-4752					20,000 gal wtr., 20,000# sand				
5113-5213					40,000 gal wtr., 40,000# sand				
5236-5452					25,200 gal wtr., 17,500# sand				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)	
		Flowing						Shut in	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.	
WO 12-21-66		3		3/4"					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF	
SI 832		SI 832						10,081 MCF/D	
								Water — Bbl.	
								Gas — Oil Ratio	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									Test Witnessed By
									D. R. Roberts
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
Original Signed F. H. WOOD									
SIGNED									
TITLE Petroleum Engineer									
DATE Dec. 28, 1966									



INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"	1682
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	1758
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	2871
T. Yates	T. Miss	T. Cliff House	T. Leadville	4625
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison	4756
T. Queen	T. Silurian	T. Point Lookout	T. Elbert	5105
T. Grayburg	T. Montoya	T. Mancos	T. McCracken	5209
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz	
T. Glorieta	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison	
T. Blinberry	T. Gr. Wash	T. Todillo	T. Entrada	
T. Tubb	T. Granite	T. Bone Springs	T. Wingate	
T. Drinkard	T. Delaware Sand	T. Chinle	T. Permian	
T. Wolfcamp		T. Penn. "A"		
T. Cisco (Bough C)				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1682	1682	Ojo Alamo	76	795	795	Kirtland
1758	2553	2553	Kirtland	318	318	318	Fruitland
2871	2945	74	Pictured Cliff	74	74	74	Pictured Cliff
2945	4625	1680	Levis	131	131	131	Cliff House
4625	4756	4756	Menefee	349	349	349	Menefee
4756	5105	5105	Point Lookout	104	104	104	Point Lookout
5105	5209	5209	Mancos	311	311	311	Mancos