

Santa Fe, New Mexico

1520 x

15201

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 840 ACRES
LOCATE WELL CORRECTLY

Blackwood & Nichols Company
(Company or Operator)

Northeast Blanco Unit
(Lease)

Well No. 39-36 in NE 1/4 of SW 1/4, of Sec. 36, T. 31N, R. 8W, NMPM.

Blanco Mesaverde Pool, San Juan County.

Well is 1520 feet from South line and 1520 feet from West line

of Section 36 If State Land the Oil and Gas Lease No. is E-3150-1

Drilling Commenced.....**May 2**....., 19**57**..... Drilling was Completed.....**June 3**....., 19**57**.....

Name of Drilling Contractor..... **H. B. Lynn Drilling Corp.**.....

Address..... **P. O. Box 1085, Farmington, New Mexico**

Elevation above sea level at Top of Tubing Head..... **6418' (GL)**..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from 3115' to 3330' (G) No. 4, from 5280' to 5605' (G)

No. 2, from 3330' to 3580' (G) No. 5, from 5605' to 5735' (G)

No. 3, from 5240' to 5280' (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75	New	155'	Texas Pat.	--		Surface
7 5/8"	26.40	New	3597'	Float	--		Intermediate
5 1/2"	15.50	New	5740'	Milling	--	5242' - 5716'	Production
2 3/8"	4.7	New	5631'	--	--		Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15 "	10 3/4	169'	200	Pump & Plug	Water	Cement Circulated
9 7/8"	7 5/8	3610'	225	" "		
6 3/4"	5 1/2	5752'	150	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated the Cliffhouse, Madefee & Point Lookout zones thru 5 1/2" csg. at various intervals, with 2 15/32" holes per foot and sand-water fraced in 2 stages:

1st stage - 5620'-5716', with 70,500 gal. of water (incl. flush) and 60,000 lbs. of sand.

2nd stage - 5242'-5598', with 68,100 gal. of water (incl. flush) and 58,000 lbs. of sand.

Result of Production Stimulation. On 6-11-57, calculated absolute potential was 13,142 MCFPD. Rate of flow thru 3/4" choke was 4791 MCFPD.

..Depth Cleaned Out.....56801.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5752 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Not Connected June 19, 19 57

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1006 lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo 2240'
T. Salt	T. Silurian	T. Kirtland-Fruitland 2340'
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 3330'
T. 7 Rivers	T. McKee	T. Menefee 5280'
T. Queen	T. Ellenburger	T. Point Lookout 5605'
T. Grayburg	T. Gr. Wash	T. Mancos 5735'
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1165'	1165'		San Jose				
2240'	2240'	1075	Animas				
2340'	2340'	100	Ojo Alamo SS				
3340'	3340'	775	Kirtland				
3330'	3330'	215	Fruitland SS				
3580'	3580'	250	Pictured Cliffs SS				
5240'	5240'	1660	Lewis Shale				
5280'	5280'	40	Massive Cliffhouse SS				
5280'	5280'	325	Menefee Shale				
5605'	5605'	130	Point Lookout SS				
5735'	5735'		Mancos Shale				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received		6	
DISTRIBUTION			
	NO. FURNISHED		
Operator	1		
Santa Fe	1		
Proration Office			
State Land Office	1		
U. S. G. S.	2		
Transporter			
File	1		✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Blackwood & Nichols Company
Name De Lasso Loos DeLasso Loos
Address P. O. Box 1237, Durango, Colorado
Position or Title Field Superintendent
Date June 19, 1957