

Submit 3 copies

to Appropriate

District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

District I

P.O. Box 1980, Hobbs, NM 88240

District II

P.O. Box Drawer DD, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Well API No.	30-045-10061
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-3150-1
7. Lease Name or Unit Agreement Name	NEBU
8. Well No.	NEBU #39
9. Pool name	Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Corporation	
3. Address of Operator 3300 North Butler Ave. Suite 211 Farmington, NM 87401	
4. Well Location Unit Letter K : <u>1520</u> Feet From The <u>South</u> Line and <u>1520</u> Feet From The <u>West</u> Line	
Section 36	Township 31N Range R8W NMPM County: San Juan
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6418' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: X		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	<input checked="" type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
TEMPORARILY ABANDON	<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> COMMENCE DRILLING OPNS.	<input type="checkbox"/> PLUG & ABANDON
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/> CASING TEST & CEMENT JOB	<input type="checkbox"/>
OTHER:	<input type="checkbox"/>	<input type="checkbox"/> OTHER _____	<input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) See Rule 1103.

Devon Energy plans to perform the following work to the subject well:

1. MIRU workover equipment. Remove production equipment. Isolate existing completion.
2. Run CBL, identify the top of cement behind the 5-1/2" casing.
3. Cut and pull 5-1/2" casing from 3400 +/-'.
4. Set cement retainer above 5-1/2" casing stump and cement.
5. Run CBL and identify the top of cement behind the 7-5/8" intermediate casing. Perform remedial cement work to ensure zonal isolation outside 7" casing.
6. Clean well to PBTD. Run production tubing, and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Freier TITLE: Company Representative DATE 7-1-02

TYPE OR PRINT NAME JOHN FREIER TELEPHONE NO. 505-324-0033

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERPIN

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. # DATE JUL - 5 2002

CONDITIONS OF APPROVAL IF ANY: