NO. OF COPIES RECE	IVED		
DISTRIBUTION			7
SANTA FE		/	
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u.s.g.s.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	1	
OPERATOR		3	
PRORATION OFFICE			

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		CONCEDUATION CONNECTON	Form C-104
DISTRIBUTION 7		ONSERVATION COMMISSION FOR ALLOWABLE	Supersedes Old C-104 and C-110
ILE TO	REQUEST	AND	Effective 1-1-65
s.G.s.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	S
AND OFFICE	ACTION 200 TO THE		
OIL /			
RANSPORTER GAS /			
PERATOR 3			
RORATION OFFICE			
erator	Campani		
Southland Royalty	Company		
P. O. Drawer 570, Farm	mington New Mexico 87	401	į
ason(s) for filing (Check proper box)	aring corr, the trees	Other (Please explain)	
ew Well	Change in Transporter of:		_
ecompletion	Oil Dry G	as Name char	rge
hange in Ownership	Casinghead Gas Conde	ensate	
thange to give name A	ztec Oil & Gas Company,	P. O. Drawer 570, Farmin	gton, New Mexico 27401
ESCRIPTION OF WELL AND L	EASE	Formation   Kind of Lease	Luase No.
ease Name	Well No. Pool Name, Including t	of marton	or Fee Federal SF-07005
Hale	#3 Blanco Mesa	averde	readial pi-s 3.3
ocction 175	Cau+h	ine and 1650 Feet From Th	West
Unit Letter K : 1/5	Feet From The South Li	ine and Feet From 11	16
Line of Section 34 Town	nship 31 North Range	8 West , NMPM,	San Juan County
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL G	AS Address (Give address to which approve	ed conv of this form is to be sent!
ame of Authorized Transporter of Cil	or Condensate 🔼	Mariesa (Osoc andices of Time	
Plateau, Inc.		P. O. Box 108, Farmingto	ed copy of this form is to be sent;
ame of Authorized Transporter of Cast		P. O. Box 990, Farmingto	
El Paso Natural Gas C	Ompany Unit Sec. Twp. Rge.	Is gas actually connected? When	
i well produces oil or liquids,	i i i i i i i i i i i i i i i i i i i		3
this production is commingled with	L	of us commingling order number:	
this production is commingled with OMPLETION DATA			Plug Back   Same Resty, Diff. Resty.
	Oil Well Gas Well	New Well Workover Deepen	Piud Edek Same Nes V. Diss. 1100 V.
The second completion	(V) '		
Designate Type of Completio			P.B.T.D.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		P.B.T.D. Tubing Depth
Date Spudded		Total Depth  Top QU/Gas Pay	
Date Spudded  Nevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.		
Date Spudged	Date Compl. Ready to Prod.		Tubing Depth
Date Spudged  (levations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Top QU/Gas Pay	Tubing Depth
Date Spudged  Devations (DF, RKB, RT, GR, etc.)  Derforations	Date Compl. Ready to Prod.  Name of Producing Formation		Tubing Depth
Date Spudged  (levations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	Top QU/Gas Pay	Tubing Depth  Depth Casing Shoe
Date Spudded  Clevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	Top QU/Gas Pay	Tubing Depth  Depth Casing Sho
Date Spudged  Clevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	Top QU/Gas Pay	Tubing Depth  Depth Casing Sho
Date Spudged  Elevations (DF, RKB, RT, GR, etc.;  Perforations  HOLE SIZE	Date Compl. Ready to Prod.    Name of Producing Formation     TUBING, CASING, All CASING & TUBING SIZE	Top QU/Gas Pay  ND CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Date Spudged  Elevations (DF, RKB, RT, GR, etc.;  Perforations  HOLE SIZE	Date Compl. Ready to Prod.    Name of Producing Formation     TUBING, CASING, A   CASING & TUBING SIZE	Top QUI/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Sacks cement
Date Spudged  Clevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL	Date Compil. Ready to Prod.    Name of Producing Formation     TUBING, CASING, A    CASING & TUBING SIZE     OR ALLOWABLE (Test must be able for this	Top QU/Gas Pay  ND CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow
Date Spudged  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.    Name of Producing Formation     TUBING, CASING, A   CASING & TUBING SIZE	Top QUI/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow
Date Spudged  Clevations (DF, RKB, RT, GR, etc.;  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks	Date Compil. Ready to Prod.    Name of Producing Formation     TUBING, CASING, A    CASING & TUBING SIZE     OR ALLOWABLE (Test must be able for this	Top QUI/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Sacks cement
Date Spudged  Clevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL	Date Compil. Ready to Prod.    Name of Producing Formation     TUBING, CASING, A     CASING & TUBING SIZE     OR ALLOWABLE (Test must be able for this	Top QUI/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow the etc.)  Choke Size
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Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compil. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	Tep QUI/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours;  Producing Method (Flow, pump, gas lij)  Casing Pressure  Water-Bhis.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow  to etc.)  Choke Size
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compil. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	Tep QUI/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lij	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow the etc.)  Choke Size
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compil. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cti-Bbis.	Top QUI/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours;  Producing Method (Flow, pump, gas lij  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow  the etc.)  Choke Size  Gas-MCS  Gravity of Condensate
Date Species  Clevations IDF, RKB, RT, GR, etc.;  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compil. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cti-Bbis.	Tep QUI/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours;  Producing Method (Flow, pump, gas lij)  Casing Pressure  Water-Bhis.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow  to etc.)  Choke Size
Perforations (DF, RKB, RT, GR, etc.,) Perforations  HOLE SIZE  TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	Date Compil. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cti-Bbis.	Top QUI/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours?  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow  to etc.)  Choke Size  Choke Size  Choke Size
Perforations  HOLE SIZE  HOLE SIZE  FEST DATA AND REQUEST FOR WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compil. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cii-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Tep QUI/Gas Pay  ND CEMENTING RECORD  DEPTH SET  a give recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas light Casing Pressure)  Water-Bhis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow  the etc.)  Choke Size  Gas-MCS  Gravity of Condensate

## Ί.

above is true and complete to the best of my knowledge and belief. BY\_\_\_ (Signature) Distri

(Title)

1-1-78

(Date)

SUPERVISOR DIST. #5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drillad or descensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separata Forms C-104 must be filed for each pool in multiply completed wells.