

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

JUL 2002

2002 JUL -1

Case Designation and Serial No.  
SF - 079043

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use 'APPLICATION FOR PERMIT' for such proposals

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #46

9. API Well No.:

30-045-10076

10. Field & Pool/Exploratory Area:

Blanco Mesaverde

11. County or Parish, State:

San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other  
2. Name of Operator: Devon Energy Production Co., L.P.  
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401  
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1285' FSL, 1360' FWL - Section 33, T31N, R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other:
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy plans to perform the following work to the subject well:

1. MIRU workover equipment. Remove production equipment. Isolate existing completion.
2. Run CBL and TDT logs. Identify the top of cement behind the 5-1/2" csg and evaluate Lewis potential.
3. If logs indicate potential, perforate Lewis intervals. Frac Lewis with an estimated 200,000 pounds and N2 foam.
4. Isolate completed interval. Cut and pull 5-1/2" csg from 3300 +/-.
5. Set cement retainer above 5-1/2" csg stump and cement.
6. Run CBL and identify the top of the cement behind the 7-5/8" intermediate csg. Perform remedial cement work to ensure zonal isolation outside 7" csg.
7. Clean well to PBTD. Run production tubing, and return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed: Steve Zink STEVE ZINK

Title: PRODUCTION FOREMAN

Date: 6-28-02

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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