

ILLECIBLE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DISTRIBUTION	
INITIALS	1
DATE	1
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	1
PRORATION OFFICE	



Operator Aztec Oil and Gas	
Address Drawer 570, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☒	
Change in Ownership ☐	Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Kale	Well No. 4	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. SF-079037
Location Unit Letter H ; 2055 Feet From The North Line and 405 Feet From The East Section 34 Township 31N Range 6W, NMPM, San Juan Count 7				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ New Mexico Tankers El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 2151 Box 990, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X		X	X			
Date Spudded 9-25-68	Date Compl. Ready to Prod. 10-24-68		Total Depth 7775		P.B.T.D. 7745			
Elevations (DF, RKB, RT, GR, etc.) 6210 Gr	Name of Producing Formation Dakota		Top Oil/Gas Pay 7501		Tubing Depth 7467			
Perforations 7501-18, 7550-57, 7569-80, 7598-7626, 7660-80					Depth Casing Shoe 7745			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 6-3/4	CASING & TUBING SIZE 4-1/2 2-3/8		DEPTH SET 7745 7467		SACKS CEMENT 260 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1000	2 hr		
Water-MCF (Shut-in)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	2205		3/4"

VI. SIGNATURES OF COMPLAINANT

I hereby certify that the facts and relations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Superintendent (Title)
November 21, 1968 (Date)

OIL CONSERVATION COMMISSION

APPROVED	12-20-68	19
Original Signed by Emery C. Arnold		
SUPERVISOR DIST. #3		

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of completion.
Form C-104 must be filed for each pool.