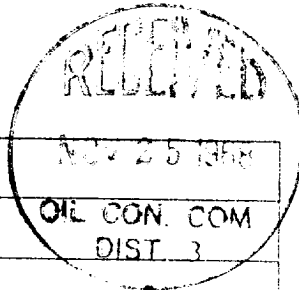


ILLEGIBLE

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NEW MEXICO OIL AND GAS COMMISSION
NEW MEXICO
AUTHORITY OF THE OIL AND GAS AND NATURAL GAS

Form O-104
Supersedes Oils O-100 and O-110
Effective 1-1-65



Oil	<input checked="" type="checkbox"/>
Gas	<input checked="" type="checkbox"/>
Other	<input type="checkbox"/>

Oil and Gas Company
Box 990, Farmington, New Mexico

Person for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter, etc. <input type="checkbox"/>
Deepening <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Condensed Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensed <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name	Well No. and Name, including Formation	Kind of Lease	Lease No.
Location		State, Federal or Fee	
Land Section	2055 Feet From The	1405 Feet From The	Post
Township	20N	Range	10E, San Juan
County			

III. PRODUCTION OF TRANSPORTER OF OIL AND/OR GAS

Name of Transporter of Oil	Name of Transporter of Condensed Gas	Name of Transporter of Dry Gas				
Oil and Gas Company	Oil and Gas Company	Oil and Gas Company				
Address (This address to which approved copy of this form is to be sent)	Address (This address to which approved copy of this form is to be sent)	Address (This address to which approved copy of this form is to be sent)				
Box 990, Farmington, New Mexico	Box 990, Farmington, New Mexico	Box 990, Farmington, New Mexico				
Does well produce oil or liquids, give location of tanks.	Unit	Sec.	Type	Res.	Is one actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (N)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Other
Date Spurred	Date Compl. Ready to Prod.	Test Depth	P.B.T.D.					
9-25-68	10-21-68	7775	7775					
Elevations (DF, RBE, RT, GR, etc.)	Name of Producer Formation	Top Oil/Gas Pay	Tubing Depth					
5810 Gr	Mechanistic	4980	7467					
Performances			Depth Casing Shoe					
1930-5028, 5134-46, 5251-70, 5350-02, 5491-58			7775					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
6-3/4	4-1/2	7775	250 gr					
	2-3/8	7467						

V. PRODUCTION TEST DATA FOR NEW OR DEEPENED WELLS (This data is a record of actual volume of load oil and must be equal to or exceed top allowable rate for the length of test for full 24 hours)

Well Name	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. Surface Feet	Oil - BBL	Water - BBL	Gas - MCF

Well Name	Weight of Fluid	Oil - Gas Ratio (W/G)	Gravity of Condensate
Well Name	Weight of Fluid	Oil - Gas Ratio (W/G)	Choke Size

OIL CONSERVATION COMMISSION

NOV 25 1968

Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3

(Signature)
November 21, 1968
(Date)

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of completion.
Separate Forms O-104 must be filed for each pool.