UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU	OF LAND MANAGEMENT		
Sundry Not	ices and Reports on Well	s / had 15 7.7	II: 25
	<u> </u>	070 FATTA 5.	Lease Number
Type of Well GAS	PEGEINED	6.	
	NOV 2 3 1994	7.	Unit Agreement Name
Name of Operator SOUTHLAND ROYALTY COMPANY	OIL COM. DIV.		ar 13 Maria e Marikan
	DITI. 3	8.	Well Name & Number Hale #4
Address & Phone No. of Opera PO Box 4289, Farmington, NM	87499 (505) 326-9700	9.	API Well No. 30-045-10119
Location of Well, Footage, S	ec., T, R, M	10.	Field and Pool Blanco MV/Basin DK
2055'fnl, 405'fel, Sec.34, T	-31-N, R-8-W, NMPM	11.	County and State San Juan Co, NM
		DEPORT OFFE	DATA
. CHECK APPROPRIATE BOX TO IN	DICATE NATURE OF NOTICE, Type of Act	REPORT, OTHER	DAIR
Type of Submission Notice of Intent	Abandonment	Change of Pl	ans
	x Recompletion	New Construc	tion
$_{ m x}$ _ Subsequent Report	Plugging Back Casing Repair	Non-Routine Water Shut o	off
Final Abandonment	Altering Casing		to Injection
Final Abandonment	_x_ Other -	_ 	
B. Describe Proposed or Comp	oleted Operations		
		0.50	201 - 201 - 201
10-18-94 MIRU. ND WH. NU	J BOP. POOH w/2 3/8" tbg	. Tag cmt @ /20	J3. DFIII CMC CO
retainer @ 721 10-19-94 Drill cmt retai	9'. Drilling retainer. ner @ 7219'. Drill cmt	to 7479'.	
10-20-94 Drilling permar	nent pkr. Milling.		
10 01 04 Milling Drilli	ing cmt $@ 7500-7645'$.		
10 00 04 Dwill cmt to 7	720'. Fell out of cmt @ wtr on bottom. Ran CBL-	7720'. CO to 7'	744'. Blow well. Spot
10 00 04 PTU tr/4 1/2" re	etrievable pkr. set @ 74	45'. Swab. TOH	w/retrievable pki.
ттш ы/4 1/2" F	R nkr. set @ 7267'. Spo	t 25 sx Class	b near to within
7 bbl pkr. Sqz	z perfs to 3100 psi in s	tages. Clear p	chomical cut the A
10-24-94 WOC. Pkr would	₁w/ tha. Top of fish @	6819'.	
10-25-94 TIH w/mechanic	al cutting tool. Cut tbg	@ 6917'. TOH. . Mechanical c	ut tbg @ /196.
10-26-94 TTH w/mechanic	al cutter. TOH w/cutter.	Washover to t	op of pkr @ /20/.
10-27-94 Circ hole clear	n to pkr @ 7267'. TIH w/	mechanical cut	cer.
10-28-94 Cut tbg @ 7257	'. Circ hole clean. TOH.	risning.	
	Continued on h		
4. I hereby certify that th	e foregoing is true and	correct.	
	Title Regulatory Af	fairs Date	CEPTED FOR RECORD
This space for Federal or Sta	Title	Date	
CONDITION OF APPROVAL, if any:			NOV 2 1 1994
			FARMINGIUN JISIMIL! JEFILLE
		"	1 20

- 10-29-94 Fishing & milling.
- 10-30-94 Recovered fish. Drill cmt @ 7267-7375'.
- 10-31-94 Drill cmt @ 7375-7700'. CO to PBTD @ 7745'. Blow well.
- 11-1-94 Blow well & CO.
- 11-2-94 Blow well & CO. PT @ 5600', 7250', and 7720'. Tests failed. TIH w/4 1/2" CIBP, set @ 7739'. Ran CBL-GR-CCL @ 6000-7739'. Toc @ 6550'. RD. TIH w/4 1/2" pkr, PT @ 7250' to 750 psi. Same leak.
- 11-3-94 Chg out bad tbg. TIH w/new pkr to CIBP @ 7739'. 3et pkr @ 7300'. PT pkr to 800 psi. PT 2 3/8" tbg to 2000 psi, OK.
- 11-4-94 PT to 7100 psi, OK. Chg rams. CO. TIH w/pressure gauges & RBP.
- 11-5-94 TIH w/RBP w/pressure gauge, set @ 7727'. Set pkr @ 7695'. Perf Encinal Canyon @ 7715-7723' w/4 SPF. Release pkr. TIH w/pkr, set @ 7435'. SI for 24 hour build up.
- 11-6-94 SI for pressure build up. TIH w/swabbing equipment. Swabbing.
- 11-7-94 Frac Encinal Canyon w/150,000# 20/40 Arizona sd, 58,716 gal 30# x-link fluid. SI for gel break. Release pkr, TOOH.
- 11-8-94 CO to RBP @ 7727'. Blow well.
- 11-9-94 Blow well & CO.
- 11-10-94 TIH, latch & release RBP. TOH w/RBP. CO to PBTD @ 7739'.
- 11-11-94 TIH w/246 jts 2 3/8" 4.7# J-55 EUE 8RD tbg, landed @ 7711'. Set 2 3/8" by 4 1/2" Model R-3 pkr @ 5514'. ND BOP. NU WH. Swabbing.
- 11-12-94 Swabbing. RD. Rig released.

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