

F. Loc. 1650/N; 1650/E Elev. 6262GL Spd. 8/29/51 Comp. 11/2/51 TD 5610 PB
 Casing 9-5/8 @ 263 W 150 Sx. Int. @ W Sx. Pr. 7 @ 4855 W 300 Sx. T. 2 @ 5518
 Csg. Perf. Prod. Stim.

Shot 1425 qts 4913-5563

I.P. 3540 ^{RM} MCF/D After 6 Hrs. Sic. P. 1098 PSI After 16 Days GOR Grav. 1st Del. 8/3/51 T r a n s E P

TOPS		NITD	X	Well Log	X	TEST DATA						
Kirtland		C-102		Plat	X	Schd.	PC	Q	PW	PD	D	All.
Fruitland		C-103		Electric Log	X							
Pictured Cliffs	3120	C-104	X	C-110	X		1052	843	590	500	945	
Cliff House	4838	Remarks								520	921	
Menefee	5042											
Point Lookout	5460											
Mancos												
Tocito												
Dakota												
Morrison												
Entrada												
Per	3152											

P Blanco MV Co. San Juan S 33 T 31N R 8W U G Oner. EPNG Lse. Howell No. 4-D
 Jan. Feb. Mar. Apr. May June July Aug. Sept. Oct. Nov. Dec.

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

DATE October 19, 1966

Re: Operator EPNG

Lease HOWELL D

EPNG

Well # 4 Unit Letter G S 33 T 31

R 8, Pool BLANCO NW

☒ X

CURTAILMENT NOTICE

Re: Shut-In Notice No. REDIST. SCHEDULE Dated 7/31/66

The production for the above well for the month of SEPT. as reflected by C-111's shows the curtailment volume to be 1194 MCF as of the end of SEPT.. Since your OCTOBER allowable is in excess of the curtailment volume, you are hereby authorized to produce 17301 MCF during the month of OCTOBER, but in no event shall the well's production exceed that amount.

☐ CANCELLATION OF SHUT-IN NOTICE

No. _____ Dated _____

The production for the above well for the month of _____ as reflected by _____ shows that the curtailment volume shown on the Shut-In Notice has been made up.

You are hereby authorized to resume production of the above referenced well.

OIL CONSERVATION COMMISSION
ORIGINAL SIGNED
BY FRED MARES
BY GAS PRODUCTION SECTION