	DISTRIBUTION IANTA FE	<i>j</i>		NE	EW MEXICO OF			SSION	Form C-104
	FILE	,			REQUE	ST FOR AL	LOWABLE		Supersedes Old C-104 and C-1 Effective 1-1-65
	√.5.G.5.			ALITHORIZ	ZATION TO T		TOIL AND N	IATURAL GAS	1,74
	LAND OFFICE			- AUTHORIZ	ATION TO I	KANSFUR	I UIL AND N	IATURAL GAS	•
	TRANSPORTER GAS	/							
	OPERATOR	/							
1.	PRORATION OFFICE								
	Operator								
	El Paso Natural Gas Company Address								
	P. O. Box 990, Farmington, NM 87401 Reason(s) for filing (Check proper box) Other (Please explain)								
	How Well Change in Transporter of:								
	Recompletion X			Oil	Dry	Cas			
	Change in Ownership Casinghead Gas Condensate								
	If change of ownership give and address of previous ownership the previous of	ner _		ASE	i Name, Includin	Condition	<u> </u>	Kind of Lease	
							j.	State, Federal)br Fee	SF078387
	Howell D			13(01110)	Dianeo		<u>_</u>	Sidile, reserving ree	0.0,000.
		i	1650	Feet From Th	NN	Line and	1650	Feet From The	Е
	Line of Section 31		Townsh	_{ip} 31N	Range	8W	, NMPM,	San Juan	County
II.	DESIGNATION OF TRANSPORT Name of Authorized Transport El. Paso Natural G	er of	Cil	or Conder	D NATURAL	Address P. O.	Box 990,	Farmington,	y of this form is to be sent) NM 87401
	Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural G	as	Сомра	ıny		P. O.	Box 990,	Farmington,	NM 87401
	If well produces oil or liquids give location of tanks.	,	Ur		Twp. Rge. 31N 8W	; -	tually connected	1? When	
•	If this production is commin	gled	with th	at from any oth	ner lease or po	ol, give com	ningling order	number:	

Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 58631 58791 11-19-75 W/O 07-18-75 Elevations (DF, RKB, RT, GR, etc., Top X1/Gas Pay Tubing Depth Name of Producing Formation 1.00 MV 6380' GL 5071 26',5234',5246',5278 ',5788',5805',5833', 5770' 00^M,5116',5183',5200',52 54749',5718',5749',5772 Depth Casing Shoe 58791 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE DEPTH SET

12 1/4"	9 3/0	2/3	130 313		
8 3/4''	7''	4792'	300 sks		
6 1/4"	4 1/2"	5879'	185 cu. ft.		
	2 3/8''	5770'	Tbg.		
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must able for th	be after recovery of total volume of load oi is depth or be for full 24 hours)	l and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	SECTIVED		
Actual Prod. During Test	Oil-Bhis.	Water-Bble.	DEC 4 1975		
GAS WELL			Lan con com		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/NXXX 3 hrs	Gravity of Condengate		
6493	3 hours	7.7	370		
Testing Method (pitot, back pr.)	Tubing Pressure (Ehut-in)	Casing Pressure (Shut-in)	Choke Size		
Calc. A.O.F	295	462	3/4" Variable		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION			

DEC I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE _ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened (Signature) Drilling Clerk (Title)

December 3, 1975

(Date)

well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, rell name or number, or transporter, or other such change of condition. Sanarata Forms C-104 must be filed for each and in multiply