District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

District III 1000 Rio Brazos Rd., Aztec, NM 87410					PO Box 2088						5 Copies		
District IV PO Box 2088, Santa Fe, NM 87504-2088				Santa Fe, NM 87504-2088 OWABLE AND AUTHORIZATION TO TRANS							DED REPORT		
I	RE	QUE	ST FOR	ALL()WAB	LE AND A	UTHORIZA	ATION 7	TO TRAN	ISPOR 200	RID Number		
			-		e and Add	iress					14538		
Burlington Resources Oil & Gas PO Box 4289								'R			eason for Filing Code		
Farmington, NM 87499								СС) - 7/11/96		
4 API Number						⁵ Pool		° Pool Code					
30-045-10147					BLANCO MESAVERDE (PRORATED GAS				72319				
⁷ Property Code				-+	-	* Proper	rty Name	Name		° We		'ell Number #3	
	007	124				HOWE	ELL D				#3 		
II. 10 Surfa	ce Loca	tion										 	
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				<u> </u>			15 C-129 Permi	t Number	¹⁶ C-129 Effe	ctive Date	17 C-129	Expiration Date	
12 Lse Code		13 Prod	lucing Method C	ode	14 Gas Co	onnection Date	17 C-129 Permi	i Number	C-127 Enc	ctive Date			
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III. Oil and Gas Transporters Transporter Transporter N					ame	20 1	OD		²¹ O/G		22 POD ULSTR Location		
OGRID 7057			and Address					G			and Description G-31-T031N-R008W		
			F.C. BOX 1492 EL PASO, TX 79	978				<u> </u>					
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9018 Grant Industries 5764 US Hwy 64 Farmington, NM 87401			87401										
IV Produ	iced Wa	ter			<u>. </u>								
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