

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (~~Oil~~) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artec, New Mexico August 20, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pubco Petroleum Corporation Well No. 7, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

G Sec. 32, T. 31N, R. 8W, NMPM., Blanco Mesaverte Pool
Unit Letter

San Juan County County Date Spudded 6-16-52 Workover commenced 7-21-58 Workover completed 8-13-58
Date Drilling Completed 8-22-52

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

Elevation 6319 Total Depth 5565 PBDT 5531

Top ~~Oil~~/Gas Pay 5000 Name of Prod. Form. Blanco Mesaverte

PRODUCING INTERVAL -

Perforations 5004-5317 w/ 364 bullets 5367-5509 w/ 264 jets

Open Hole 5004 Depth 5317 Shoe 4793-5570 Tubing 5495 KB

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: None taken MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>187</u>	<u>150</u>
<u>7"</u>	<u>4881</u>	<u>435</u>
<u>5"</u>	<u>4793</u> <u>liner</u> <u>5570</u>	<u>400</u>
<u>2"</u>	<u>5495</u>	

Method of Testing (pitot, back pressure, etc.):

Test After ~~Acid~~ or Fracture Treatment: 2760 (8-19-58) MCF/Day; Hours flowed 24

Choke Size open Method of Testing: Flow into line

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new gas
Press. 650 Press. 510 ~~run~~ run to tanks 8-16-58

Oil Transporter El Paso Prod. Company

Gas Transporter El Paso Natural Gas Company

Remarks: Well test to be submitted on chart period Sept. 1-8th annual Deliverability test scheduled for area #25.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved Aug. 28, 1958, 1958

Pubco Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: H. E. Maxwell, Jr. (Signature)

Title Mgr. Prod. Dept.
Send Communications regarding well to:

Name H. E. Maxwell, Jr.

Address 106 West Chuska, Artec, New Mexico

OIL CONSERVATION COMMISSION		
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