DISTRIBUTION	OIL CONSERVATION DIVISION P. O. BOX 2088					Form C-101 Revised 10-1-78	
SANTA FE, NEW MEXICO 87501						e Type of Lease	
FILE					BTATE		
U.S.G.S.						& Gas Leane No.	
LAND OFFICE						11240	
OPERATOR ADDITION FOR DEP					77777		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
Type of work	_				7. Unit Agre	ement Name	
Type of Well DRILL]	DEEPEN 🗌	PLU	G BACK X			
						8. Farm or Lease Name	
Name of Operator	OTHER		SINGLE X	TONE		COM K	
Mesa Operatio	ng Limited Par	tnership			9. Well No.	,	
Address of Operator						#7	
P.O. Box 2009, Amarillo, Texas 79189					10. Field and Pool, or Wildcat		
Location of Well UNIT LETTER G LOCATED 1650' FEET FROM THE NOTTH					Undesignated Fruitla		
ONIT CETT		LOCATED	FEET FROM THE HOL	LII	WE (
1790 PEET FROM	THE east	LINE OF SEC. 32	TWP. 31N RGE.	8W NMPM			
	MITTELL			Wamn WO	12. County	…)///////	
711111111111111111111111111111111111111				11111111	San J	uan ((()))	
				44444	mm	HHH	
71111111111111	77777777777						
			19. Proposed Depth	19A. Formation	777777	20. Rotary or C.T.	
			PBTD 3220'	Fruitlan	d	CU	
Elevations (Show whether DF) 6319' Top of	The Hond	ind & Status Plug. Bond	21B. Drilling Contractor	 	22. Approx.	. Date Work will start	
	Tog nead	Blanket	Unknown		7/	30/88	
		PROPOSED CASING AL	ND CEMENT PROGRAM				
SIZE OF HOLE							
13"	SIZE OF CASIN			H SACKS OF	CEMENT	EST. TOP	
8 3/4"	7"	32 23/20#	187'	150		surface	
		23/201/	4881'	43	5		
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n . –	, , , - ,	•	i	1			
and 10 sx abo Set CIBP at 3 with 250 sx.	ve retainer). 300 and run 5" Will selectiv	Displace 7" cas ', 15#, N-80, LT&	d set cement ret. (43 sx in Mesa sing with 9.2 pp. Casing to 3300 ne Fruitland from 1, 4.7#, J-55 EU	Verde, 72 g mud from O' and cem	sx in c 4700'-3 ent to s	asing, 300'. urface	
and 10 sx aborset CIBP at 3 with 250 sx. 3139' and fraction well. xc: NMOCD-A (COVE SPACE DESCRIBE PROOME. GIVE BLOWOUT PROPARED	o+3), Prod Rcd	Displace 7" cas 7, 15#, N-80, LT8 rely perforate the ring. Run 2 3/8" s, Reg, Land, Ex	(43 sx in Mesa sing with 9.2 pp. Casing to 330 ne Fruitland from ', 4.7#, J-55 EU	Verde, 72 g mud from O' and cem	sx in c 4700'-3 ent to s	asing, 300'. urface	
and 10 sx aborset CIBP at 3 with 250 sx. 3139' and fraction well. xc: NMOCD-A (COVE SPACE DESCRIBE PROOME. GIVE BLOWOUT PROPARED	o+3), Prod Rcd	Displace 7" cas Jisplace 7" cas Jisplace 7" cas Jisplace 7" cas Rely perforate the sing. Run 2 3/8"	(43 sx in Mesa sing with 9.2 pp. Casing to 330 ne Fruitland from ', 4.7#, J-55 EU	Verde, 72 g mud from O' and cem	sx in c 4700'-3 ent to s	asing, 300'. urface	
and 10 sx aborset CIBP at 3 with 250 sx. 3139' and fraction well. xc: NMOCD-A (COVE SPACE DESCRIBE PROOME. GIVE BLOWOUT PROPARED	o+3), Prod Rcd	Displace 7" cas J. 15#, N-80, LT8 Tely perforate the sing. Run 2 3/8" S, Reg, Land, Expenses Proposal is to deepen of my k	(43 sx in Mesa sing with 9.2 pp. C casing to 3300 ne Fruitland from ', 4.7#, J-55 EU	Verde, 72 g mud from O' and cem	sx in c 4700'-3 ent to sately 29 ing to ±	asing, 300'. urface 55' to 3180' and	
and 10 sx aborset CIBP at 3 with 250 sx. 3139' and fraction well. xc: NMOCD-A (COVE SPACE DESCRIBE PROOME. GIVE BLOWOUT PROPARED	O+3), Prod Rcd OPOSED PROGRAM: IR PROGRAM: IF ANY. n above is true and communication.	Displace 7" cas 1, 15#, N-80, LT8 Yely perforate the sing. Run 2 3/8" s, Reg, Land, Expenses the state of my k	(43 sx in Mesa sing with 9.2 pp. Casing to 330 ne Fruitland from ', 4.7#, J-55 EU	Verde, 72 g mud from O' and cem	sx in c 4700'-3 ent to s ately 29 ing to ±	asing, 300'. urface 55' to 3180' and	

ONDITIONS OF APPROVAL, IF ANYI

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-102

STATE OF NEW MEXICO EMERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section. Well No. Mesa Operating Limited Partnership STATE COM K #7 Unit Letter Section Township Range County G 32 31N 8W San Juan Actual Footage Location of Well: 1650 feet from the North 1790 line and East lcot from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6319' 60 Fruitland Undesignated $\frac{E}{2}$ 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ☐ No If answer is "yes," type of consolidation ____Communitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION MESA I hereby certify that the information com-B 1 1 2 4 0 tained herein is true and complete to the best of my knowledge and belief. Carolyn Cummings Position 1790 0 Regulatory Analyst Company Mesa Operating Ltd Partnership July 1, 1988 State Meridian I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor

330

660

1320 1650

1980 2310

2000

1500

1000

500

Certificate No.