

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE  
MESAVERDE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

DAKOTA - MESAVERDE DUAL

Durango, Colorado

December 3, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blackwood & Nichols Company N.E. Mlanco Unit, Well No. 56-34, in NE 1/4 NE 1/4,

(Company or Operator)

(Lease)

A

Sec. 34

T. 31N

R. 7W

NMPM., Mlanco Mesaverde

Pool

Unit Letter

San Juan

County. Date Spudded 10-10-58

Date Drilling Completed 11-17-58

Elevation 6277 (DP)

Total Depth 7825'

PBTD 7807'

Please indicate location:

Top Oil/Gas Pay 5180' Name of Prod. Form. Mesaverde

D	C	B	A 1100' x 265'
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 5180' - 5638'. 2 holes per foot

Open Hole None

Depth 7824'

Depth Tubing 7736'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	181	225
7-5/8	3447	725
5-1/2	7809	600

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4741 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): In 2 stages totaling 115,000 gals. water & 85,000 lbs sand

Casing 914(SI) Tubing 2468(SI) first new Not connected 12-3-58  
Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: 3queened 7-5/8" casing with additional 300 sacks cement.

No tubing perforations - to be produced thru casing.

Dakota tubing pressure not completely stabilized after 8 days

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC. 5, 1958, 19

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title Supervisor Dist. # 3

Original Signed (Company or Operator) DeLasso Loos

By: by DeLasso Loos

(Signature)

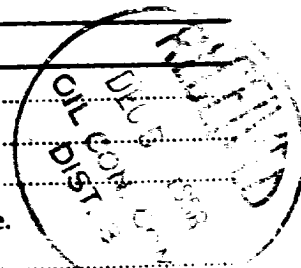
Field Superintendent

Title. Send Communications regarding well to:

Blackwood & Nichols Company

Name. P.O. Box 1237, Durango, Colo.

Address.



OIL CONSERVATION COMMISSION		
ADVISORY DISTRICT OFFICE		
No. 1	Received	4
Date		
Time		
Place		
Remarks		
U. S. G. S.		
Transporter		
File	/	✓