

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57REQUEST FOR ~~RENEW~~ (GAS) ALLOWABLENew Well
Recompletion

DAKOTA

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

DAKOTA - MESAVARDE DUAL

Durango, Colorado December 3, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blackwood & Nichols Company N.E. Blance Unit, Well No. 56-34, in NE 1/4, Sec. 34, T. 31N, R. 7W, NMPM, Northeast Blance Pool
(Company or Operator) (Lease)A, Sec. 34, T. 31N, R. 7W, NMPM, Northeast Blance Pool
Unit Letter

San Juan County Date Spudded 10-10-58 Date Drilling Completed 11-17-58

Please indicate location:

D	C	B	A 1100' x 245'
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6277' (DP) Total Depth 7825' PBD 7802'

Top Gas Pay 7660' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7660' - 7805' 4 holes per foot

Open Hole None Depth Casing Shoe 7825' Depth Tubing 7736'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Size
10-3/4	181	225
7-5/8	3447	725
5-1/2	7309	600

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2539 MCF/Day; Hours flowed 3

Choke Size 1 1/2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 63,000 gals. water 1/2 lb. calcium chloride & 17 lbs. WLC-1 per 1000 gals. water & 1/2 lb. sand.

Casing 250(11) Tubing 2584(11) Date first new Press. 250(11) Press. 2584(11) all run to tanks Not connected 12-3-58

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: Squeezed 7-5/8" casing with additional 300 sacks cement.

Top of tubing perforations at 7695'.

Mesaverde casing pressure not completely stabilized after 7 days.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 5, 1958, 19

Blackwood & Nichols Company
(Company or Operator)

Original Signed

By: Delasso, Leas

(Signature)

Delasso Leas

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title Supervisor Dist. # 3

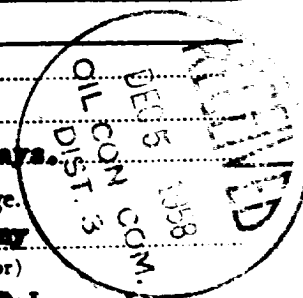
Title

Title Field Superintendent

Send Communications regarding well to:

Name Blackwood & Nichols Company

Address P.O. Box 1237, Durango, Colo.



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