

Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address PHILLIPS PETROLEUM COMPANY 5525 HYW 64 FARMINGTON, NM 87401							OGRID Number 017654	
Contact Party PATSY CLUGSTON							Phone 505-599-3454	
Property Name Blanco					Well Number 10		API Number 30-045-10232	
UL M	Section 26	Township 31N	Range 8W	Feet From The 840'	North/South Line South	Feet From The 810'	East/West Line West	County San Juan

II. Workover

Date Workover Commenced: 6/25/01	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde
Date Workover Completed: 7/12/01	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)

) ss.

County of San Juan)Patsy Clugston, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Patsy Clugston Title Sr. Regulatory/Proration Clerk Date June 27, 2002SUBSCRIBED AND SWORN TO before me this 27th day of June, 2002.My Commission expires: 6/13/2003

Notary Public

Juanita Jarama

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 7-12, 2001.

Signature District Supervisor <u>Charlie Pen</u>	OCD District <u>AZTEC III</u>	Date <u>07-02-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Workover Tax Incentive Profile for Blanco #10

Workover - Added L/S to MV

**API #
30-045-10232**

Month	mcf/month	Month	mcf/month
Jul-00	1,349		
Aug-00	1,314		
Sep-00	1,221		
Oct-00	1,295		
Nov-00	1,221		
Dec-00	1,229		
Jan-01	1,214		
Feb-01	1,049		
Mar-01	1,147		
Apr-01	1,080		
May-01	1,232		
Jun-01	1,220		
12 month average before workover → 1,214			
Finished workover on 7/12/01		Jul-01	341
4 month average after pumping unit installed		Aug-01	610
		Sep-01	535
		→ 495	

Well had water problems till
January and now corrected.

The average of 12 months previous production is higher than
3 months after the workover, but the average of the next 10 months
volumes is higher & well should qualify now

Jul-01	341
Aug-01	610
Sep-01	535
Oct-01	363
Nov-01	166
Dec-01	135
Jan-02	3,415
Feb-02	5,625
Mar-02	5,567
Apr-02	4,649
	2,141

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20005. Lease Serial No.
NMNM012641

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BLANCO 109. API Well No.
30-045-1023210. Field and Pool, or Exploratory
BLANCO MESAVERDE11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
PHILLIPS PETROLEUM COMPANYContact: PATSY CLUGSTON
E-Mail: pclugs@ppco.com3a. Address
5525 HWY. 64
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505.599.3454
Fx: 505-599-3442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T31N R8W Mer SWSW 840FSL 810FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Subsequent Report to fish 1-1/4" tubing, add Lewis Shale pay to MV & stimulated.

6/25/01 MIRU Key Energy #38. ND WH & NU BOP. PT - OK. COOH w/1-1/4" tubing. Had to fish for 5 days. 100% recovered. RIH w/b & scraper & tagged PBTD @ 5592'. Circ. hole. COOH. RIH w/packer & set @ 4995'. Acidized MV perms w/3000 gal 15% HCl acid. RI & released packer. COOH w/packer. RIH w/CIBP & set @ 4969'. Ran GR/CCL/CBL. ND BOP, NU WH. PT casing and rams to 500 p minutes and then 2000 psi for 10 minutes. Good test. Perforated Lewis Shale interval @ 1 spf .36" holes as follows - Total 36 holes: 4798'-4800', 4777'-4779', 4752'-4754', 4744'-4746', 4475'-4477', 4429'-4431' 4392'-4394', 4325'-4327', 4312'-4314', 4275'-4277', 4258'-4260', 4146'-4148'. Acidized perms w/1000 gal 15% HCL. RU to frac. Pumped 200,460# 20/40 Brown sand in 69,000 gal 60 Quality N2 foam and 35#/gel water. Flowed back on 1/4" and 1/2" chokes. RIH & cleaned out fill & drilled out CIBP @ 4969'. Cleaned out to PBTD @ 5592'. RIH w/2-3/8", 4.7# tubing and set @ 5516' with "F" nipple set @ 5509'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 7/12/01. Turned well over to production to return to production.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #5694 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 07/18/2001 ()

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature

Date 07/16/2001

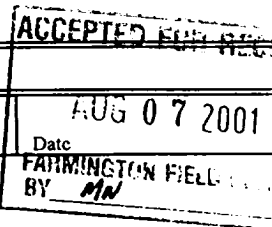
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ******OPERATOR**