Form 3160-5 *(December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004 0135

Expires: September 30, 1990 5. Lease Designation and Serial No.

SF 079082

If Unit or CA Agmt Design:

INDRIGOTICES AND REPORTS ON WELLS

7001 1 Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

6.	If Indian, Allottee or	Tribe Name	

				7. If One of Cri, rigine Dosigini	
SUBMIT IN TRIPLICATE				Northeast Blanco Unit	
1. Type of Well:	Oil well	Gas well X	other	8. Well Name and No.:	
2. Name of Operator:	Devon	Energy Corporation		N.E.B.U. #50	
3. Address of Operator:	3300 3	N. Butler Avenue, Suite 211, Fa	rmington, NM 87401	9. API Well No.:	
4. Location of Well: (Fe	ootage, Sec., T., R.	M., or Survey Description)		30-045-10241	
•				10. Field & Pool/Exploratory Area:	
				Blanco Mesaverde	
990' FSL, 990' FWL, Section 25, T31N, R8W				11. County or Parish, State:	
	•	·		San Juan, New Mexico	
10	CHECK ADDDOD	DIATE BOY(s) TO INDICATE N	NATURE OF NOTICE, REPO	ORT. OR OTHER DATA	

	<u></u>	Sali Juan, New Mexico					
12. CHECK APPROPRIATE BOX(s) TO INC	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION						
X Notice of Intent	Abandonment	Change of Plans					
	Recompletion	New Construction					
Subsequent Report	Plugging Back	Non-Routine Fracturing					
	Casing Repair	Water Shut-Off					
Final Abandonment Notice	Altering Casing	Conversion to Injection					
	X Other: CBM Re-Cav	itation					
		f multiple completion on Well					
	Completion or Recompl	etion Report and Log form.)					

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy proposes to repair intermediate casing pressure & gas flow. Place cement across the 7-5/8" shoe. Replace the 2-3/8"

tubing w/ new 2 3/8", clean out well to PBTD of 5710'



14. I hereby certify that the foregoing is true and	d correct.			
Signed: Jam Kall	JAMES K. ABBEY	Title: COMPANY REPRESENT	FATIVE	Date: 3-14-01
(This space for Federal or State office Approved by Conditions of approval, if any:	ce use) Title	D.	ate 3//6/	/o ₁