

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF 078506

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hunsaker

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA

Sec. 26, T31N-R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 900' FSL; 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6048 ' GL

26. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

5-11-84: Moved in service unit. Pulled tbg. Squeezed O.H. w/236 cu.ft.; resqueeze w/295 cu.ft. Sidetracked new hole through MV to 5606'. Ran 3-1/2", 9.2 # and 9.3# casing and cemented w/118 cu.ft. Perf 5529'-5072'w/ 35 holes and fraced w/150,000# 20/40 sand in slick water. Perfed 5027'- 4410' w/28 holes and fraced with 120,000# 20/40 sand in slick water. Cleaned out to PBDT 5571'. Landed 2-1/16" production tubing at 5290'.

6-5-84: Released rig.

RECEIVED

JUN 08 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

OIL CORP.
DIST. 6

18. I hereby certify that the foregoing is true and correct

SIGNED

P. M. Pippin

TITLE Sr. Petroleum Engineer

DATE

6/6/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

JUN 19 1984

CONTINUATIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY

Signature of official responsible for review and approval to make to any department or agency of the

