STATE OF NEW MEXICO. ENERGY MID MINERALS DEPARTMENT

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DISTRIBUTE		
SANTA PE		
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LANG OFFICE		_
TRAMPORTER	OIL	_
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OPERATOR		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 08-01-63 Page 1

REQUEST FOR ALLOWABLE AND

PAGNATION OFFICE	AUTHORIZATION TO	TRANSPORT OIL	L AND NATURAL	645,	
Operator Union Texas Petroleum C	orporation				
Address		01		-	
375 US Highway 64, Farm Ressen(s) for filing (Check proper box)	ington, NM 8/4	-01	Other (Please expl	eia)	
New Woll	Change in Transporter of	:			
Recompletion	OII	Dry Gee			
Change in Ownership	Cesinghead Ges	Condensate			
If change of ownership give name					
and address of previous owner					
II. DESCRIPTION OF WELL AND LE	ASE Well No. Pool Name, Im	ciuding Formation	Kine	i of Lease	Lease
Hunsaker	1 Blanco	Mesaverde	Stet	e, Federal or Fee SF07.850	īq
Location			1.000	lloo*	
Unit Letter N : 990	Feet From The South	Line and	105U F	eet From The WEST	
Line of Section 26 Township	31N B	ange 09W	, NMPM,	San Juan	Co
III. DESIGNATION OF TRANSPORT	TER OF OIL AND NA	ATURAL GAS	(Give address to wh	ich approved copy of this form is	o be sent,
Conoco, Inc. Surface Tran	IS •	Р.	0. Box 1429.	Bloomfield NM 874	3
		√→→)			
Sunterra Gas Gathering Co	mpany		O ROX 1803	Bloomfield NM 874	
If well preduces oil or liquids, give location of tanks.	26 31N	:09W		<u> </u>	
If this production is commingled with the	t from any other lease	or pool, give con	nmingling order nu	nberr	<u>. </u>
NOTE: Complete Parts IV and V on					
the same of the sa			OIL CON	SERVATION DIVISION	
VI. CERTIFICATE OF COMPLIANCE			ROVED	- 14N 2 9 198	719
I hereby certify that the rules and regulations of been complied with and that the information giv	the Oil Conservation Divi	the best of		Frank J ()	
my knowledge and belief.		BY_		X. X. X. X.	
		TITL	£	SUPERVISOR DISTRICT	3
DI.to	7 1	1 1	This form is to be	filed in compliance with AUL	E 1104.
Signature)	rank		able form must be	for allowable for a newly dri accompanied by a tabulation	et the er
Permit Coordinator		A teets	taken on the well	is accordance with AULE I form must be filled out comp	11.
June 17, 1987 (Tible)			on now and recom	bleted merse-	
June 17, 1907		— . I !	PIM out only Soct	ione i. II. III. and VI for ch transporten or other such that	ide of cas
()—()			legarate Forms C	-104 must be filed for each	
		7 come	loted wells.		

Designa	te Type of Completion	oz – (X)	Ott Mett	. Gas Meff	New Well	Workever	Deepen	Plug Book	Same Resiv	Dul
Dens Spudded			. Reedy to Pr	04.	Total Dopth			P.B.T.D.		•
levelies (D	F. RKB, RT. GR, etc.,	Name of Pr	oducing Form	Tion	Top OIL/Gee	Pey		Tubing Dept	h	
orierations		<u></u>						Depth Casts	q Shoe	
	<u> </u>		TUBING, C	ASING, AN	D CEMENTIN	G RECORD	,,			
	HOLE SIZE	CASI	NG & TUBIA			DEPTH SE		SA	CKS CEME	NT
		 			 					
		1	·		 					
TEST DA	TA AND REQUEST	FOR ALLO	WABLE (T	eet must be a ble for this di	ifter recovery o	f total volum uii 24 hours)	of load of	l and must be so	rual to er ese	reed top
	w Oil Run Te Tanke	Date of Tee	ı		Producing M	ethod (Flow,	trub' tes	ift, ete.)		
ength of Te	st	Tubing Pres	eswe		Casing Pres	ewe		Chote Sise		
rival Pred.	During Teet	Oil-Bhia.			water - Bble.			Gas - MCF		
	 				<u>.l.,</u>					
S WELL										
etual Pred.	Teet-MCF/D	Langth of T	·•41		Bbis. Conde	nsero/MACF		Grevity of C	iondonosto	
senne Meth	od (pulat, back pr.)	Tubing Proc	owe (Shifter	(a)	Casing Pres	m. (1940-)	(د	Chete \$150		
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