

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|--|----------------------------|---|-----------------|
| 1. TYPE OF WELL GAS | | 5. LEASE NUMBER SF-078506 | |
| 2. OPERATOR MERIDIAN OIL INC. | | 6. IF INDIAN, ALL. OR TRIBE NAME | |
| 3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL 1050' FSL 1355' FWL N | | 8. FARM OR LEASE NAME HUNSAKER | |
| | | 9. WELL NO. 725 | |
| | | 10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL | |
| | | 11. SEC. T. R. M OR BLK. SEC. 26 T31N R09W NMPM | |
| 14. PERMIT NO. 30-045- | 15. ELEVATIONS 6048' GL | 12. COUNTY SAN JUAN | 13. STATE NM |

16. SUBSEQUENT REPORT OF: SPUD

17. Describe proposed or completed operations

RECEIVED
SEP 24 1990

SPUD DATE: 090290 SPUD TIME: 1530

OIL CON. DIV.

TD 361', Ran 8 jts of 9 5/8" 36.0# K-55 casing, 341' set @ 353'
Cemented with 280 sacks of Class B cement with 1/4#
Flocele/sack and 3% calcium chloride, (330 cu ft.).
Circulated 8 bbl to surface. WOC 12 hours.
Pressure tested to 600 psi for 30 minutes. Held OK.

DATE: 090490

TD 2610', Ran 59 jts of 7" 23.0# K-55 casing, 2598' set @ 2610'
Lead with 400 sacks of Class B cement 65/35 Poz, 6% gel,
5# gilsonite/sack, 2% CaCl2, 1/4# Flocele/sack (712 cu ft.).
Tail with 100 sacks of Class B cement with
2% CaCl2 (118 cu ft.) Circulated 21 bbl to surface.

18. AUTHORIZED BY: [Signature]
REGULATORY AFFAIRS

9-6-90
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITION OF APPROVAL, IF ANY:

TITLE _____

SEP 19 1990

FARMINGTON RESOURCE AREA

BY [Signature]