

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dawson LS

#1

9. API Well No.

3004510273

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FSL

1175' FWL

Sec. 30 T 31N R 8W

UNIT L

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add Pay/Perf & Frac

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to isolate the Menefee and perf and frac this well and return to production per the attached procedures.

If you have any technical questions please contact Mark Yamasaki at (303) 830-5841 or Gail Jefferson for any administrative concerns.

RECEIVED  
APR 17 1998  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

*Gail M. Jefferson*

Title

Sr. Admin. Staff Asst.

Date

04-08-1998

(This space for Federal or State office use)

*/s/ Duane W. Spencer*

Approved by

Title

Date

APR 15 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag and Tally OH with 2.375" tubing. TIH with Bit X Scraper to PBTD.
6. RU HES Wireline Unit and Packoff.
7. Log Mesa Verde interval with CBL/GR/CCL to insure zonal isolation across MV. Please fax logs to (303)830-5388.
8. Perforate the following interval 120 deg. phasing using 3 18" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, Select Fire). Correlate with Schlumberger's Density log dated 10/4/70:  
5315, 5322, 5326, 5332, 5344, 5348, 5365, 5370, 5375, 5380, 5384, 5414, 5420, 5438, 5443, 5448, 5466, 5470, 5579, 5585, 5588
9. TIH with RBP. Set @ 5600'.
10. TIH with tapered Frac String (2 3/8" tubing across Cliffhouse, 2 7/8" to surface) X Packer. Pressure test RBP. Set packer @ 5400.
11. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
12. TOOH with tbg x pkr.
13. Retrieve balls with WL junk basket. TIH x set packer @ 5300'.
14. Fracture Stimulate down tubing according to schedule 'A'.
15. Flow back immediately, untill well logs off.
16. TOH with Frac String.
17. TIH with 2 3/8" land at 5687.
18. Put well on production and make money.

# Amoco Production Company

File \_\_\_\_\_

ENGINEERING CHART

Appn \_\_\_\_\_

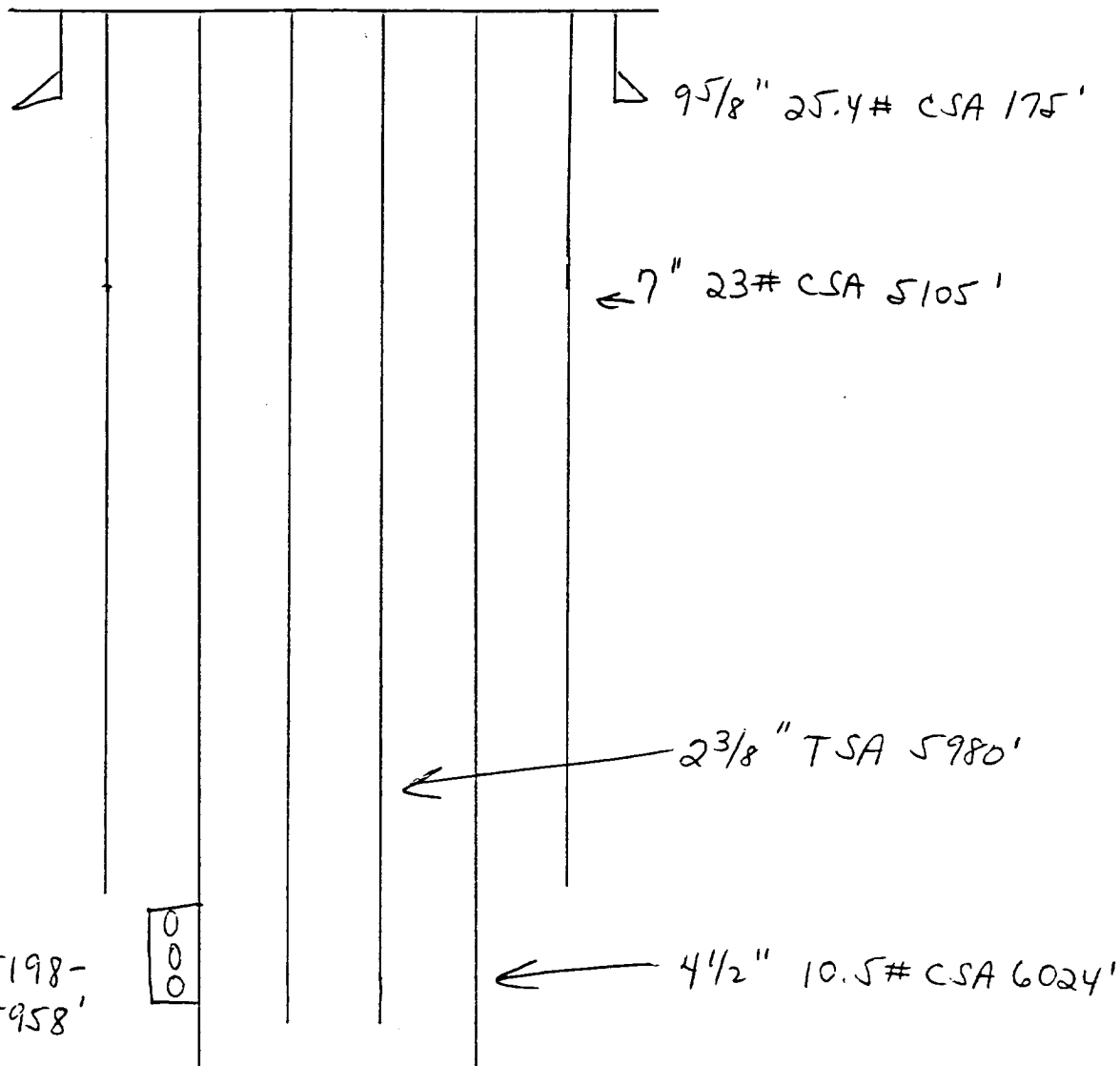
SUBJECT

<sup>LS</sup>  
Dawson A1 (MV)

Date 1-22-98

Sec. 30-T31N-R8W

By \_\_\_\_\_



10

5198-5204 }  
5214-24 } 52,000# sand, 32 Mgal water  
5238-56 }

Comp. 10/15/70

TD = 6024'

PBD = 6018'

LEOT: 5936  
5982 Fill

5622-30 }  
5650-60 } 52,000# sand, 44.3 Mgal water  
5687-91 }  
5710-20 }  
5740-40 }  
5774-80 }

5844-50 }  
5846-72 } 28,000# sand, 28 Mgal water  
5898-5904 }  
5950-58 }