

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dawson LS

#1

9. API Well No.

30-045-10273

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well  
☐ Oil Well  
☒ Gas Well  
☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address and Telephone No.

P.O. BOX 800 HOUSTON, TX 77253

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FSL

1175' FWL

Sec. 30 T 31N R 8W

UNIT L

Attention:

Mary Corley

281-366-4499

OIL CON. DIV.  
DIST. 3

MAY - 3 1999

RECEIVED

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add Pay. Perf & Frac

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zones pertinent to this work.)

subsurface locations and measured and true vertical depths for all

12/28/98 MIRUSU .

Unseat TBG hanger & TOH w/TBG. TIH w/ 2 3/8" TBG & 4 1/2" CSG scraper to PBTD. TOH w/BHA. TIH w/ 4 1/2" Ret BP & set @ 1500'. Loaded hole & pressure tested CSG to 1000#. Held OK. TOH w/TBG. Removed old CSG head & welded 4 1/2" stick up to CSG string & installed a new CSG head w/secondary seals. Pressure tested to 1000#. Held OK.

RU & perf @ 5315', 5322', 5326', 5332', 5344', 5348', 5365', 5370', 5375', 5380', 5384', 5414', 5420', 5438', 5443', 5448', 5466', 5470', 5579', 5585', & 5588, 1 JSPF, .340 inch diameter, total shots fired = 21. ' TIH w/CIBP & set @ 5610'.

RU to frac. At the end of pad well had communication between the Menefee & Cliffhouse. Shut down. PU PKR & set @ 5150' & tried to frac both zones w/468 BBLs WTR, 49, 900 SCF N2, & 10,000# 16/30 Arizona sand. . Screened out as about to start 1.5#, sand went on flush. TOH w/PKR. TIH w/TBG & 4 1/2" mill & cleaned out frac sand to top of CIBP. Drilled out CIBP & cleaned out well to PBTD @ 6018'. Flowed well clean. TOH w/TBG & mill.

TIH w/2 3/8" TBG & land @ 5673'.

1/12/99 RDMOSU. Well returned to production

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title

Sr. Business Analyst

Date

04-23-1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

APR 30 1999

\* See Instructions on Reverse

NMCR

FARMINGTON FIELD OFFICE  
BY gmm