

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) Re-Work	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Farmington, New Mexico
(Place)

June 30, 1961
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

El Paso Natural Gas Company Kernaghan Well No. 2 in H
(Company or Operator) (Unit)
SE 1/4 NE 1/4 of Sec. 28, T. 31-N, R. 8-W, NMPM., Blanco Mesa Verde Pool
(40-acre Subdivision)
San Juan County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is intended to workover this well in the following manner:

1. Set 2" tubing choke at approximately 5500' if necessary.
2. Move rig in and rig up
3. Install blowout preventor and pull tubing.
4. Run McCullough Magnetic Survey and Lane Wells Survey to 4973, if hole is dry.
5. Set drillable Magnesium bridge plug at 3600'.
6. Determine location of casing leak by using full bore packer unloading hole with water.
7. Squeeze with sufficient volume of cement to circulate to surface HYS-400 and tailing in with 50 sacks regular, 2% calcium chloride. W.O.C. 18 hrs.
8. Drill cement and test casing with 2000#.
9. Drill bridge plug and clean out to total depth 5605'.
10. Run 5 1/2" liner, with turned down collars. (Over)

Approved JUL 7 1961, 19.....
Except as follows:

El Paso Natural Gas Company
Company or Operator
By Original Signed D. W. Meehan
Petroleum Engineer
Position.....
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

Name E. S. Oberly
Address Box 990, Farmington, New Mexico



11. Using 6 3/4" bit clean out to top of liner, test w/2000#.
12. Using 4 3/4" bit clean out according to logs.
13. Perforate according to logs.
14. Frac w/60,000# 20/40 sand, 60,000 gal water.
15. Clean out and test.
16. Release rig and clear location.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
DISTRICT OFFICE
NUMBER OF COPIES RECEIVED