

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. SF-078387-A
2. NAME OF OPERATOR Tenneco Oil Company E & P HRMD	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1510' FNL, 1190' FEL	8. FARM OR LEASE NAME Kernaghan LS
14. PERMIT NO.	9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6324' GL	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
	11. SEC., T., R., M., OR BLE. AND SUBVY OR AREA Sec. 28, T31N, R8W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

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AUG 28 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☒	CHANGE PLANE ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Tenneco requests permission to do a casing repair on the referenced well according to the attached detailed procedure.

RECEIVED

SEP 03 1985

OIL CON. DIV. I
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

John McKinney

TITLE

Sr. Regulatory Analyst

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE May 15, 1985

AUG 29 1985

John H. Kelly

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCB

MESAVERDE SIDETRACK WORKOVER - B

LEASE KERNAGHAN LS

WELL NO. 2

9 5/8 "OD, 25.4 LB, CSG.W/ 125 SX
TOC @ SURFACE

7 "OD, 20/23 LB, V-55 CSG.W/ 500 SX
TOC @ 3565

4 1/2 "OD, 9.5 LB, V-55 CSG.W/ 282 SX
TOC @ 3206

9-5/8"

@ 172 FT.

Stage Collar

@ FT.

7" Casing

@ 4973 FT.

2 3/8 "Tubing

@ 5558 FT.

TD @ FT.

Sidetrack TD @ 5605 FT.

4-1/2" Casing

@ 5603 FT.

DETAILED PROCEDURE:

1. Blow well dn. Kill tbq. NDWH. NUBOP.
2. RIH and tag PBTD. Strap out of hole. Visually inspect tbq.
3. RIH w/ tbq and bit, hydrotesting to 3000 psi above slips.
4. CO w/ foam to PBTD. POOH w/ tbq.
5. RIH w/ Baker fullbore pkr and confirm csg leak. If no leak is found land tbq open-ended and rig down.
6. Set MOD D Pkr w/ exp plug $\pm$ 100' above perfs. Dump 2 sx sand on Pkr.
7. RIH w/ Baker fullbore cementer. PT Mod D to 1500 psi. Isolate csg for leak.
8. PU and set Pkr approx. 10 BBIs above leak. Establish rate. If possible check bradenhead for circulation. Sq w/ Class B cmt w/2% CaCl₂. Max pressure 1500 psi. Release pressure - check for back flow.
9. PU 2 STDS. Reverse tbq clean. Reset Pkr and re-pressure sq. WOC.
10. POOH w/ pkr. RIH w/ bit. DO cmt. PT Csg to 500 psi.
11. POOH w/ bit. RIH w/ seal assembly, SN and Tbg. Circ SD off Mod. D Circ inhibited fluid on backside land tbq.
12. NDBOP. NUWH. Swab well in. FTCU RDMOSU.