Form 3160-5 November 1983) Formerly 9-331)

UNITED STATES BUBMIT IN TRIPLICATES (Other Lastructions on re-

Form approved. Budget Eureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.

5.	LEASE	DES	GNATION	AND	BREIA	, NO.
	SF-0	178	387-A			
6.	IF IND	IAN,	ALLOTT	E OR	TRIBE	HAME

9-331)	BUREAU OF LAND MANAGEMENT	
CLIN	UDRY NOTICES AND REPORTS ON A	WELLS

SUNDRY	NOTICES AND	KEPOKIS OF	Y WELLS
Do not use this form for Use "	or proposals to drill or APPLICATION FOR PE	to deepen or plug bac RMIT—" for such prop	to a different reservoir.

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER OTTER OUT 15 1985	8. FARM OR LEASE NAME Kernagahn 15
Tenneco 0il Company 3. ADDRESS OF OPERATOR P. O. Box 3249. Englewood, CO 80155 FARMINGTON RESOURCE A 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	AENT 9. WELL NO.
At surface	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
1510' FNL, 1190' FEL 14. PERNIT NO. 15. ELEVATIONS (Show whether DF, ET, GR, etc.)	Sec. 28, 131N ROW 12. COUNTY OF PARISH 18. STATE San Juan NM
6324 GL	Other Deta

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Check Appropriate Box to Indicate Mature				ladinis of Lanice, Keboni, or a man		
NOTICE OF INTENTION TO:				SUBSEQUENT ERPORT OF:		
EST WATER SHUT-OFF BACTURE TREAT HOOT OR ACIDIZE EPAIR WELL		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANE		Completion or Recompletion	ALTERING CASING ABANDONMENT® multiple completion on Well Report and Log form.)	
Other)			<u> </u>		uding estimated date of startin	8

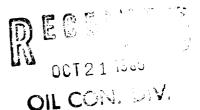
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

10/2/85 Kill the well w/1% KCL. NDWH, NUBOP. MIRUSU.

RIH tag PBTD. GIH w/fullbore pkr hydrotesting to 2000 psi. Set pkr at 5006'. PT backside to 1000 psi. Held for 15 min.

10/4/85 Shut down for rig repairs.

10/5/85 Come out of the hole with balance of tbg and pkr. RIH w/tbg, SN 1 jt off btm. Landed the tbg at 5555' w/1/7 ID SN 1 jt off btm. RDMOSU.



<i>(</i>)		Dist. 3
18. ; hereby certify that the foregoing is true and correct	ritte Senior Regulator	Y Analyst PATE 10/8/AS
(This space for Federal or State office use)	TITLE	0 () (pajra () 1985
CONDITIONS OF APPROVAL, IF ANI:	NMOCC	FAKIMINGTUN RESUURGE AKEA
•	See Instructions on Reverse Side	DT