Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.	O. Box	2088 co 87504-2088	•			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLO	OWABLE	E AND AUTHORIZ				
Operator					API No.		
AMOCO PRODUCTION COMPAN	<u>(A</u>			3004	51034500		
P.O. BOX 800, DENVER, O	COLORADO 80201			 			
Reason(s) for Filing (Check proper box) New Well	Change in Transporter	rof:	Other (Please expla	in)			
Recompletion	Oil Dry Gas						
Change in Operator	Casinghead Gas Condensate						
If change of operator give name and address of previous operator							
II. DESCRIPTION OF WELL	AND LEASE			Kind of	· · · · · · · · · · · · · · · · · · ·	1 10	ase No.
KERNAGHAN LS	Well No. Pool Name 2 BLANCO	O MESAV	VERDE (PRORATED			<u> </u>	
Location H Unit Letter	:Feet From		NL Line and	90 Fee	ı From The	FEL	Line
Section 28 Township	31N Range	8W	, NMPM,	SAN	JUAN		County
III. DESIGNATION OF TRANS	SPORTER OF OIL AND 1	NATURA	L GAS ddiess (Give auktress to wh	ich anneawed	coun of this fore	n is to be ser	u)
Name of Authorized Transporter of Oil MERIDIAN OIL INC.	Or Conditions	_	3535 EAST 30TH				
Name of Authorized Transporter of Casing	head Gas or Dry Gas	• 🗀 🔥	ddress (Give address to wh	ich approvéd	copy of this form	n is lo be ser	u) Time
EL PASO NATURAL GAS COL	MPANY Unit Suc. Twp.		P.O. BOX 1492, gas actually connected?	EL_PASO,		78	
If well produces oil or liquids, give location of tanks.	<u>i i i i</u>			i			
If this production is commingled with that IV. COMPLETION DATA	rom any other lease or pool, give o	commingling	order number:				
Designate Type of Completion		Well	New Well Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	T	otal Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		1	Fop Oil/Gas Pay		Tubing Depth		
Perforations	L				Depth Casing	Shoe	
	TUBING, CASING	AND C	EMENTING RECOR	D	Carl Er		
HOLE SIZE	CASING & TUBING SIZ		DEPTH SET	10 15 1	M E 14	CKS CEME	ENT
			(0) E	ه طا نا	H	J	
	<u> </u>			AUG23	990		
				AUUN -	-VIG		
V. TEST DATA AND REQUES	ST FOR ALLOWABLE ecovery of total volume of load oil	and must be	equal so or exceed to	Lable Jor My	defils or be for	full 24 hou	rs.)
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	P	roducing Method (Flow, pa	mp. y. Ohr. I	d.)		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbis.		Valor - Bbls.	·····	Gas- MCF		
GAS WELL					<u></u>		
Actual Prod. Test - MCIVD	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	ATE OF COMPLIANC	CE	OIL CON	NSERV.	ATION E	DIVISIO	DN NC
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			AUC 9.9 mgg				
is true and complete to the best of my	knowledge and belief.		Date Approve	ed	. איט איט	שטבנו	
Signature Signature			By				
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name Title			Title SUPERVISOR DISTRICT #3				
<u>July 5, 1990</u>	303-830-421 Telephone No.	80					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.