NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Mackwood & Nichols Company Lance Mance Mat Well No 49-30 in SE	
Company or Operator) H. Sec. 30 T. 31N R. 7N NMPM., Blance Mesaverde (Unit) San Juan County. Date Spudded 9-23-57 Date Completed 11-5-57 Please indicate location: Elevation 6382 (DF) Total Depth 5829 P.B. 581	
(Company or Operator) H. , Sec. 30 , T. 31M , R. 7W , NMPM., Blance Messaverde (Unit) San Juan County. Date Spudded. 9-23-57 , Date Completed. 11-5-57 Please indicate location: Elevation. 6382 (DF) Total Depth. 5829 , P.B. 581	
(Unit) San Juan County. Date Spudded	Poc
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Tonest/cos nou 3225	le .
Casing Perforations: 5228' - 5788', 2 holes per feet	
Depth to Casing shoe of Prod. String	
Deput to Casing since of 11od. String	
Natural Prod. Test	BOPI
based on bbls. Oil in Hrs.	Mine
Test after acid or shot	ВОРІ
Chales and Consenting Possed	
Casing and Cementing Record Size Feet Sax Based on	Mins
Gas Well Potential 6,375 MCFPD (Calculated absolute)	
Gas Well Potential (1977) 1372 (Gas Well Potential)	
Size choke in inches 3/4" (Rate of flow after 3 hours: 3,728	MCFPI
7-5/8* 3607 225	
Date first oil run to tanks or gas to Transmission system: Not connected	1
5-1/2* 5817 150	
Transporter taking III or Gas: El Paso Natural Gas Company	
	<i>ב</i> ותי
marks: 2-3/8" tubing set at 5639!. Tep of tubing perferetions at 5595!. / Kill	LIVI
1407	25 1957
I hereby certify that the information given above is true and complete to the best of my knowledge OIL CO	N. COL
NOV 2.5 1957	T. 3
Original Signed (Company or Operator)	
OIL CONSERVATION COMMISSION By: by Delasso Loos Delasso Loos	1
(Signature)	
Original Signed Emery C. Arnold Title Field Superintendent	
Send Communications regarding wen to:	
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Name	

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OIL CONSERVATION COMMISSION

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