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DISTRICT III

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-104 **Revised 1-1-89** See Instructions at Bottom of Page

1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Name of Operator: Bla | ckwood & | Nichols | Co. | A Limited | Partnersl | hip | Well API N | o.: 30 -0 | 45- | 10353 | | | | |
|---|---|-----------------------|--------------|--|-------------------------|--------------------------------|--|--|------------------------|--------------------|------------------------|---------------|-----------------|--|
| Address of Operator: P.0 | . Box 12 | 37, Dura | ngo, | Colorado | 81302-12 | 37 | | | | <u></u> | | | | |
| Reason(s) for Filing (ch | eck prop | er area) | : | Othe | r (please | e e | explain) | | | m | 26 | F | VER | |
| New well: | | | | | Chan | ge | in Transport | ter of: | | ins | | (70 G | | |
| Recompletion: Oil: Change in Operator: Casinghead Gas: | | | | | | | | | Gas | s: XCJ GG Sate: | IAN |) 3 19 | | |
| | | | | Casiii | ignead da | · · | | | JCIR | | | | | |
| If change of operator gi and address of previous | | · | | ······································ | | | | | | Q{ | L CC | ON. St. 3 | DIV.J | |
| II. DESCRIPTION | N OF | WELL | ANI | LEASE | : | | | | | | | | | |
| Lease Name: Northeast Blanco Unit | Pool Name, Including For Blanco Mesaverde | | | | | mation: | | Kind Of Lease State, <u>Federal</u> Or Fe | | | Lease No. SF-079045 | | | |
| Unit Letter: N; | 1780 ft. | . from th | e No | rth line ar | nd 220 f | t. | from the Eas | st line | | | | | | |
| Section: 30 | Townshi | ip: 31N | 1 | Range: 7W, | MPH, | Co | ounty: San . | Juan | | | | | | |
| III. DESIGNATIO | on of | TRAN | 8P C | RTER O | F OIL | 1 | AND NATO | JRAL G | A8 | } | | | | |
| Name of Authorized Transporter of Oil: or Condensate: X Add Giant Transportation | | | | | | | P.0 | ress (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267 | | | | | | |
| Name of Authorized Trnsptr of Casinghead Gas: or Dry Gas: X Williams Field Services | | | | | | | Address (Give address to send approved copy of this form.) P.O. Box 58900, Salt Lake City, UT 84158-0900 | | | | | | | |
| If well produces oil or liquids, Unit Sec. 30 | | | | | Rge. | is gas actually connected? Yeo | | | | | | When | g-18-5 | |
| If this production is co | mmingled | with the | t fr | om any othe | er lease o | ן זמ | pool, give co | ommingling | g 01 | rder numbe | r: | | | |
| IV. COMPLETION | DATA | | | | | _ | | _ | | | | | | |
| Designate Type of Comple | Oil Well Gas Well New We | | | ell | Workover | orkover Deepen | | lug Back | Same Res'v Diff | | Diff Res' | | | |
| Date Spudded: | mpl. Ready to Prod.: | | | | | Total Depth | | : | P.B.T.D.: | | <u> </u> | | | |
| Elevations (DF, RKB, RT, |): Name of Producing Forma | | | | | tion: Top Oil/Gas | | Pay: Tubing Depth: | | pth: | | | | |
| Perforations: | | | <u> </u> | | | | | Depth C | asi | ng Shoe: | <u> </u> | | : i i | |
| | | TUB | NG | CASING | G AND | С | EMENTIN | G RECO | RI | <u> </u> | | | . | |
| HOLE SIZE | | CASING & TUBING SIZE | | | | | DEPTH SE | T | | | | SACKS CEMENT | | |
| | | | | | · | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | _ | | | | | - | | | | |
| | | | | | | | | | | | | | | |
| V. TEST DATA A | ND RE | QUEST | FC | R ALLO | WABLE | l l | | | | ··· | | | | |
| OIL WELL | (Test mu | ust be at is depth | ter or b | recovery o | f total v . 24 hour: | olu s.) | ume of load o | oil and mu | ıst | be equal | to or e | exceed | top allowab | |
| Date First New Oil Run To Tank: | | Date of Test: | | | | | Producing Method: (Flow, pump, gas, lift, etc) | | | | | | | |
| Length of Test: | | Tubing Pressure: | | | | | Casing Pres | | : с | | Choke | choke Size: | | |
| Actual Prod. Test: | Oil-Bbls.: | | | | | Water - Bbl | s.: | Ga | | | as-MCF: | | | |
| GAS WELL To be tes | sted; con | pletion | gaug | es: | | | | i | • | | w:.—•4 | in China | سوداسه | |
| Actual Prod. Test - MCFD | Length of Test: | | | | | Bbls. Conde | nsate/MMC | F: | Gravity of Condensate: | | | | | |
| Testing Method: | Tubing Pressure: (shut-in) | | | | | Casing Pres (shut-in) | sure: | e: Choke Size: | | | | | | |
| VI. OPERATOR C | | | | | | | | OI | L | CONSE | RVAT | TON | DIAIRI O | |
| I hereby certify the Division have been | complie | d with a | nd th | nat the inf | ormation | gi | iven above | Date | e Ap | JA bproved_ | N U 3 | 3 1994 | | |
| is true and comple | te to th | e best o | f my | knowl edge | and belie | ef. | • | By | _ | 7 > | | 1) | / | |
| Signature (f) | Al Rector | | | | | | Tit | Title SUPERVISOR DISTRICT #3 | | | | | | |
| Title: District Superint | endent | Date | : <u>1</u> 2 | 2/29/93 | | | | | | | | | | |
| Telephone No.: (303) 24 | 7-0728 | | | | | | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.