## UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE\*
(See other in-

Form/approved. Budget Bureau No. 42-R355.5.

	DL: AIT			L SURV	INTERIC FY	)	revers	ions or se side	) S. LEAS		ATION AND SERIAL NO
	(D) 57:0\					ANIE	100	*		079037	COTTEE OR TRIBE NAM
WELL CON					N REPORT	ANL	) LOC	<u> </u>	-		
ia. TYPE OF WELL	W	ELL	WELL X	DRY	Other		<b>*</b> v:		7. UNIT	AGREEME	NT NAME
NEW WELL		EEP-	PLUG BACK	DIFF. CESVR.	REC			) —	1	OR LEAS	E NAME
2. NAME OF OPERATO						L14	1970		Hall 9. WELI		
Aztec Oil		pany			JU		1070		#1		
3. ADDRESS OF OPER		+010 7	las Man			0010	AL SURVI	ΕY	10. FIET	D AND PO	OOL, OR WILDCAT
Draser 570.  4. LOCATION OF WELL At surface	, Farmerig	tion clear	y and in a	cordance wit	th any State req	ornement.	a) •		- Bla	nco Me	esaverde
At surface	מוזיד הסס	0 7701	ייקיקו זיקיקו	Cootion	27-31N-8H	.1			11. SEC		., OH BLOCK AND SURVE
At top prod. inte			. و ££⊥	Decilon	27-31N-0N	<b>,</b>			-		
									Sec	tion 2	27-31N-8W
At total depth				14. PERMI	T NO.	DATE	ISSUED		12. coc	NTY OR	13. STATE
				14. 150	2	1			Sar.	is <b>n</b> : Juan	New Mexic
5. DATE SPUDDED	16. DATE T.D.	REACHED	17. DATE	COMPL. (Rec	ady to prod.)	18. ELEV	ATIONS (D	F, RKB	B, RT, GR, ET		LLEV. CASINGHEAD
6-16-70	6-20-70		7-3	-70				11 G			6312
O. TOTAL DEPTH, MD	TVD 21. PI	LUG, BACK	T.D., MD & 7		MULTIPLE COM	PL.,	23. INTE		ROTAR	TOOLS	CABLE TOOLS
5700		568			Sir	ıgle _		<u>→</u>	X		05 m/s ===================================
4. PRODUCING INTER	VAL(S), OF THE	S COMPLE	TION—TOP,	BOTTOM, NA	ME (MD AND TV	D)*					25. WAS DIRECTIONAL SURVEY MADE
6. TYPE ELECTRIC A Gamma Ray I		S RUN								27.	WAS WELL CORED
S. CASING SIZE	WEIGHT, LI	B./FT.	CASI		HOLE SIZE	ings set in		MENTIN	G RECORD	1	THE OLED
CASINO BIAL	_									101	THYEU Y
	,					1					
	_	<del></del>								- N-L	ULI,
											1 5 1970
										JUI	
19.			RECORD				30.		TUBING	JUI	CON. COM.
SIZE	TOP (MD)	вотто	M (MD)	SACKS CEME		(MD)	SIZE		TUBING DEPTH 85		
	тор (мв)	вотто		SACKS CEME		(MD)			TUBING DEPTH SI 5505		CON. COM.
312 11 3 2 11 1	4476'	<b>56</b> .	97'				81ZE 1½"	, FRA	5508	· \	CON. COM.
SIZE  31/211  31/211  31. PERFORATION BEG	4476 '	56.	97' number)	110 s	32.		size $\frac{1}{2}$	, FRA	5505	MENT SO	CON. COM.
SIZE  3½"  31. PERFORATION REC	4476' CORD (Interval, -66, 5478	56.  size and  3-86,	number)	110 s:	32. DEPTH	AC	size $\frac{1}{2}$		5505 CTURE, CE	MENT SO	CON. COM. DISTRES SET (ND
81ZE 3½" 31. PERFORATION REC 1GE I 5442: 19-33, 5539-	4476' COED (Interval, -66, 5478 45, 5570-	56.  size and  8-86, 6. 76, 5.	number) 5491-55 584-92,	110 s.	2,   S2.   DEPTH   5110-	AC	size $\frac{1}{2}$	STA	5508  CTURE, CE  AMOUNT AN  GE I -  (20 & 20	EMENT SO  D KIND 0  68,00  0,000#	CON. COM.  DISTRES SET (ND  QUEEZE, ETC.  F MATERIAL USED  0 Gal Water,  20/40, 75 Be
812E 3½" 81. PERFORATION REG 1GE I 5442 19-33, 5539- 5PF 1GE II 5110	4476'  CORD (Interval,  -66, 5478  45, 5570-  -18, 5122	56.  size and  8-86, 6. 76, 5.	number) 5491-55 584-92,	110 s.	2,   S2.   DEPTH   5110-	AC	size $\frac{1}{2}$	STA 10/	5508  CTURE, CE  AMOUNT AN  GE I -  (20 & 20  GE II -	EMENT SO D KIND 0 68,00 0,000# - 64,6	CON. COM.  DISTRES SET (MD  QUEEZE, ETC.  F MATERIAL USED  O Gal Water.  20/40, 75 Be  00 Gal Water
3½" 31. PERFORATION BEC 4GE I 5442 19-33, 5539- 5PF 4GE II 5110 19-26, 2 SPF	4476'  CORD (Interval,  -66, 5478  45, 5570-  -18, 5122	56.  size and  8-86, 6. 76, 5.	number) 5491-55 584-92,	110 s.	2, S110-	AC INTERVA -5672	size $\frac{1}{2}$	STA 10/ STA 50,	5508 CTURE, CE AMOUNT AN GE I - 720 & 20 GE II - 000#* 20	MENT SO  D KIND 0  68,00  0,000#  64,6  0/40 &	CON. COM.  CON. COM.  QUEEZE, ETC.  F MATERIAL USED  O Gal Water,  20/40, 75 Be  O Gal Water  20,000# 10/
81ZE 3½" 31. PERFORATION REG 4GE I 5442 19-33, 5539- 5PF 4GE II 5110	4476'  CORD (Interval,  -66, 5478  45, 5570-  -18, 5122	8-86, 576, 56-30,	number) 5491-55 584-92,	110 s.	2,   S2.   DEPTH   5110-	AC INTERVAN	SIZE  1½"  CID, SHOT  L (MD)	STA 10/ STA 50,	5508 CTURE, CE AMOUNT AN GE I - 20 & 20 GE II - 000# 20 pped 12	EMENT SC D KIND O 68,00 0,000# - 64,6 0/40 & 2 Ball WELL STA	CON. COM.  DISTER SET (MD  QUEEZE, ETC.  F MATERIAL USED  O Gal Water,  20/40, 75 Be  00 Gal Water  20,000# 10/  S  ATUS (Producing or
81ZE 3½" 31. PERFORATION REC 1GE I 5442: 19-33, 5539- 1GE II 5110: 19-26, 2 SPF 33.*	4476'  CORD (Interval,  -66, 5478  45, 5570-  -18, 5122	8-86, 576, 56-30,	number) 5491-55 584-92,	110 s.	2, SILO- 59, PRODUCTION lift, pumping—	AC INTERVAN	SIZE  1½"  CID, SHOT  L (MD)	STA 10/ STA 50,	5508 CTURE, CE AMOUNT AN GE I - 20 & 20 GE II - 000# 20 pped 12	EMENT SO D KIND O 68,00 0,000# - 64,6 0/40 & 2 Ball	CON. COM.  DISTER SET (MD  QUEEZE, ETC.  F MATERIAL USED  O Gal Water,  20/40, 75 Be  00 Gal Water  20,000# 10/  S  ATUS (Producing or
81ZE 3½" 31. PERFORATION REG 4GE I 5442 19-33, 5539- 5PF 4GE II 5110 19-26, 2 SPF 33.• DATE FIRST PRODUCT	4476'  CORD (Interval,  -66, 5478  45, 5570-  -18, 5122	size and 3-86, 5.76, 5.3-30, ODUCTION	number) 5491-55 584-92,	110 s.  01, 5664-7. , 5149-	2, DEPTH 5110- 59, PRODUCTION lift, pumping—s g FOR OIL—BE	AC INTERVA -5672	SIZE  1½"  CID, SHOT  L (MD)	STA 10/ STA 50, Dro	5508 CTURE, CE AMOUNT AN GE I - 20 & 20 GE II - 000#* 20 pped 12	EMENT SC D KIND O 68,00 0,000# - 64,6 0/40 & 2 Ball WELL STA	CON. COM.  CON. COM.
81ZE 3½" 31. PERFORATION REG 4GE I 5442 19-33, 5539- 5PF 4GE II 5110 19-26, 2 SPF 33.*	4476   CORD (Interval, -66, 5478 45, 557018, 5122	### BOTTO   56.   56.   6.   6.   6.   6.   6.	number) 5491-55 584-92, 5135-41	110 s: 01, 5664-7; 5149-	2, SILO- 59, PRODUCTION lift, pumping— g FOR OIL—BE	AC INTERVAL  -5672  size and t	SIZE  1 2 11  CID, SHOT  L (MD)	STA 10/ STA 50, Dro	5508 CTURE, CE AMOUNT AN GE I - 720 & 20 GE II - 000# 20 pped 12 water	EMENT SO  D KIND O  68,00  0,000#  - 64,6  0/40 &  2 Ball  WELL STA  shut-in	CON. COM.  CON. COM.  QUEEZE, ETC.  F MATERIAL USED  O Gal Water,  20/40, 75 Be  OO Gal Water  20,000# 10/  S  ATUS (Producing or  Shut-in  GAS-OIL BATIO
81ZE 3½"  31. PERFORATION REC 4GE I 5442 19-33, 5539- 5PF 4GE II 5110 19-26, 2 SPF 33.*  DATE FIRST PRODUCT  DATE OF TEST 7-10-70 FLOW. TUBING FRESS.	4476   CORD (Interval, -66, 5478 45, 557018, 5122 CION   PR.   HOURS TESTE 3 Hrs.   CASING PRES	### BOTTO   56.   56.   76.   5.   5.   5.   5.   5.   5.   5.	number) 5491-55 584-92, 5135-41	110 s:  01, 5664-7, 5149-  Flowing, gas Flowin, TEST PEI  OIL—BBI	2, SILO- 59, PRODUCTION lift, pumping— g FOR OIL—BE	ACTINTERVAL  -5672  size and t	SIZE  1 2 11  CID, SHOT  L (MD)	STA 10/ STA 50, Dro	5508 CTURE, CE AMOUNT AN GE I - 20 & 20 GE II - 000#* 20 pped 12	EMENT SO  D KIND O  68,00  0,000#  - 64,6  0/40 &  2 Ball  WELL STA  shut-in	CON. COM.  CON. COM.
81ZE  3½"  31. PERFORATION BECAME I 5442: 19-33, 5539- 3PF 4GE II 5110: 09-26, 2 SPF 33.*  DATE FIRST PRODUCT  DATE OF TEST 7-10-70  FLOW. TURING PRESS. 105	4476    CORD (Interval, -66, 5478 45, 557018, 5122  CION   PRO   HOURS TESTE 3 Hrs.   CASING PRES 460	size and 3-86, 50, 50, 50, 50, 50, 50, 50, 50, 50, 50	number)  5491-55  584-92,  5135-41  METHOD (F	110 s.  01, 5664-7. , 5149  Flowing, gas Flowin. PROD'N. TEST PEI	2, SILO- 59, PRODUCTION lift, pumping— g FOR OIL—BE	AC INTERVAL  -5672  size and t	SIZE  1 2 11  CID, SHOT  L (MD)	STA 10/ STA 50, Dro	5508 CTURE, CE AMOUNT AN GE I - 20 & 20 GE II - 000# 20 pped 13  WATEL	EMENT SO  D KIND O  68,00  0,000#  64,6  0/40 &  2 Ball  WELL STA  shut-in	CON. COM.  CON. COM.
81ZE 32"  31. PERFORATION REC 4GE I 5442 19-33, 5539- 5PF 4GE II 5110 09-26, 2 SPF 33.*  DATE OF TEST 7-10-70 FLOW. TUBING PRESS.	4476    CORD (Interval, -66, 5478 45, 557018, 5122  CION   PRO   HOURS TESTE 3 Hrs.   CASING PRES 460	size and 3-86, 50, 50, 50, 50, 50, 50, 50, 50, 50, 50	number)  5491-55  584-92,  5135-41  METHOD (F	110 s.  01, 5664-7. , 5149  Flowing, gas Flowin. PROD'N. TEST PEI	2, SILO- 59, PRODUCTION lift, pumping— g FOR OIL—BE	AC INTERVAL  -5672  Size and t  3L.  2660	SIZE  1 2 11  CID, SHOT  L (MD)	STA 10/ STA 50, Dro	5508 CTURE, CE AMOUNT AN GE I - 20 & 20 GE II - 000# 20 pped 13  WATEL	EMENT SO  D KIND O  68,00  0,000#  - 64,6  0/40 &  2 Ball  WELL STA  shut-in	CON. COM.  CON. COM.
SIZE  3½"  31. PERFORATION BEG  AGE I 5442  19-33, 5539-  SPF  AGE II 5110  09-26, 2 SPF  33.*  DATE OF TEST  7-10-70  FLOW. TUBING PRESS.  105  34. DISPOSITION OF G	4476   CORD (Interval, -66, 5478 45, 557018, 5122  CORD (Interval, -66, 5478 -18, 5478 -18, 5122  CORD (Interval, -66, 5478 -18, 5478	size and 3-86, 50, 50, 50, 50, 50, 50, 50, 50, 50, 50	number)  5491-55  584-92,  5135-41  METHOD (F	110 s.  01, 5664-7. , 5149  Flowing, gas Flowin. PROD'N. TEST PEI	2, SILO- 59, PRODUCTION lift, pumping— g FOR OIL—BE	ACTINTERVAL  -5672  size and t	SIZE  1 2 11  CID, SHOT  L (MD)	STA 10/ STA 50, Dro	5508 CTURE, CE AMOUNT AN GE I - 20 & 20 GE II - 000# 20 pped 13  WATEL	EMENT SO  D KIND O  68,00  0,000#  64,6  0/40 &  2 Ball  WELL STA  shut-in	CON. COM.  CON. COM.
81ZE  3½"  31. PERFORATION BECAME I 5442: 19-33, 5539- 3PF 4GE II 5110: 09-26, 2 SPF 33.*  DATE FIRST PRODUCT  DATE OF TEST 7-10-70  FLOW. TURING PRESS. 105	4476   CORD (Interval, -66, 5478 45, 557018, 5122  CORD (Interval, -66, 5478 -18, 5478 -18, 5122  CORD (Interval, -66, 5478 -18, 5478	size and 3-86, 50, 50, 50, 50, 50, 50, 50, 50, 50, 50	number)  5491-55  584-92,  5135-41  METHOD (F	110 s.  01, 5664-7. , 5149  Flowing, gas Flowin. PROD'N. TEST PEI	2, SILO- 59, PRODUCTION lift, pumping— g FOR OIL—BE	AC INTERVAL  -5672  Size and t  3L.  2660	SIZE  1 2 11  CID, SHOT  L (MD)	STA 10/ STA 50, Dro	5508 CTURE, CE AMOUNT AN GE I - 20 & 20 GE II - 000# 20 pped 13  WATEL	EMENT SO  D KIND O  68,00  0,000#  64,6  0/40 &  2 Ball  WELL STA  shut-in	CON. COM.  CON. COM.