

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 808 Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *1190'/North and 1600'/East*
AT TOP PROD. INTERVAL: *Same as above.*
AT TOTAL DEPTH: *Same as above.*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
S.F. 078506

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hunsaker

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T-31N, R-9W, N.M.P.M.

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6409 DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled and completed in June of 1953. Casing was set at the top of the Cliff House formation at 5004' and cemented with 225 sacks. The well was then drilled with gas to 5545' and completed as an open hole Mesaverde well. Tubing (2-3/8", 4.7# J-55) was run into the open hole. The well has been on production since that time. This open hole has caved in leaving a 2-3/8" tubing fish in the hole. The bottom of the fish is at 5521' and the top is at 4981'. We wish to plug and abandon this well. as follows:

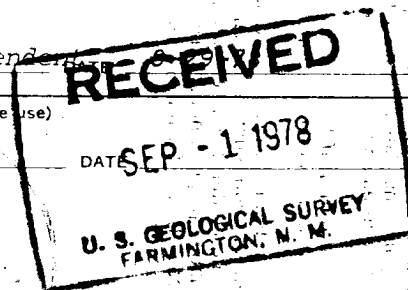
Set retainer at top of fish in 7" casing at 4980 ft.
Squeeze class "B" w/2% CaCl in open hole.
Take strain on 7", 20# H-40 intermediate casing and run free point.
Cut casing off at free point.
Plug with class "B" cement w/2% CaCl to get 100' of cement inside and above pipe stub.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. If the foregoing is true and correct

Original Signed By Rudy D. Motto TITLE Area Superintendent
SIGNED Rudy D. Motto
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-140

*If pipe can not be pulled perforate pipe at 3350 ft. and cement inside and outside to 3150 ft.
Perforate at 2150' and cement inside and outside of pipe up to 1950'.
Fill between surface pipe set at 213' and 7" pipe to the surface. Set dry hole marker.
Restoration of location and reseedling will be completed using mixture no. 2,
Upon completion of the plugging program.*



LTR



Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION
REVISED WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

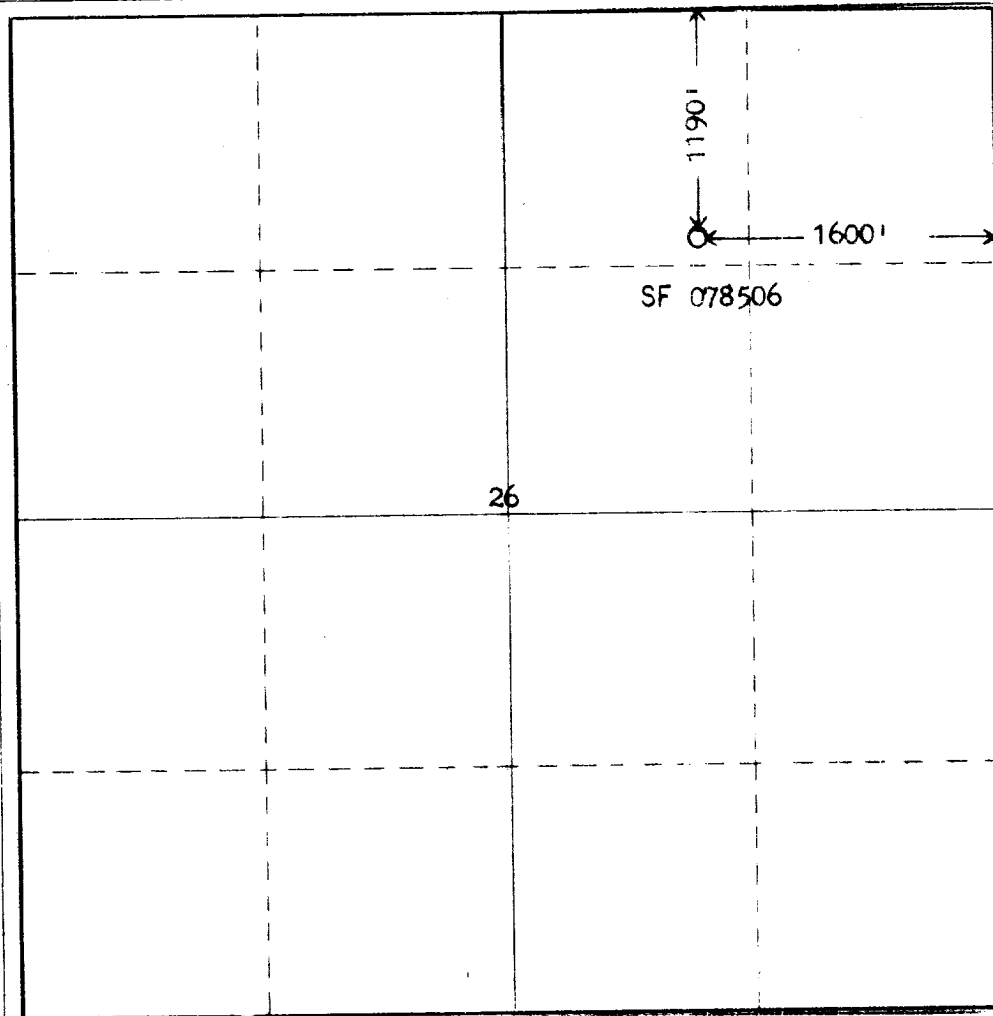
Operator SOUTHERN UNION PRODUCTION COMPANY			Lease HUNSAKER		Well No. 2
Unit Letter B	Section 26	Township 31 NORTH	Range 9 WEST	County SAN JUAN	
Actual Footage Location of Well: 1190 feet from the NORTH line and 1600 feet from EAST line					
Ground Level Elev. 6399	Producing Formation MESAVERDE	Pool BLANCO MESAVERDE		Dedicated Acreage E/2 313.16 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Gilbert D. Noland, Jr.
 Name

GILBERT D. NOLAND, JR.

Position

DRILLING SUPERINTENDENT

Company

SOUTHERN UNION PRODUCTION Co.

Date

FEBRUARY 16, 1968

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

MARCH 22, 1953

Registered Professional Engineer and/or Land Surveyor

Certificate No.

