

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Supron Energy Corporation
3. ADDRESS OF OPERATOR  
P.O. Box 808, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1190'/N and 1600'/E  
AT SURFACE:  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO:                      | SUBSEQUENT REPORT OF:    |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/>  | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>       | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>     | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/>          | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/>    | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/>         | <input type="checkbox"/> |
| ABANDON* <input checked="" type="checkbox"/>  | <input type="checkbox"/> |
| (other) <input type="checkbox"/>              | <input type="checkbox"/> |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was drilled and completed in June of 1953. Casing was set at the top of the Cliff House formation at 5004' and cemented with 225 sacks. The well was then drilled with gas to 5545' and completed as an open hole Mesaverde well. Tubing (2-3/8", 4.7# J-55) was run into the open hole. The well has been on production since that time. This open hole has caved in. We wish to plug and abandon this well.

See attachment.

5. LEASE  
S.F. 078506
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
HUNSAKER
9. WELL NO.  
2
10. FIELD OR WILDCAT NAME  
Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T-31N, R-9W  
N.M.P.M.
12. COUNTY OR PARISH  
San Juan
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6409 DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rudy D. Motto TITLE Area Superintendent DATE August 16, 1978

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

HUNSAKER #2 - WELL HISTORY

LOCATION: 1190' FNL and 1600' FEL      ELEVATION: 6399' G.L.  
Sec. 26, T-31N, R-9W,      MEDICATION: E/2 313.16 acre  
N.M.P.M., San Juan County,      LEASE NO.: SF 078506  
New Mexico

SPUD DATE: April 23, 1953

CASING DATA:

Surface Casing: 10-3/4" set at 213' KB w/125 sx.  
Intermediate: 7", 20# set at 5002' KB w/225 sx.  
Gas drilled hole: Drilled 6-1/4" hole to total depth of 5545'.  
\*Note: Well came in natural and liner was not run.  
Tubing (Production): 2-3/8" EUE was run and set at 5516'  
in open hole.

COMPLETION DATE: May 25, 1953

PRODUCTION: SICP - 312 hr. - 1043 PSI  
IP - 6,192 MCF/D  
Well produces Gas and Oil  
Cumulative Gas production - November 1969=7,910,537 MCF  
Cumulative Oil production - November 1969= 28,711 barrels

Through the first eleven months of 1969 the well's average gas production was 1,313 MCF/D, however during December 1969 the gas production dropped to 231 MCF/D and continued to drop into March 1970. The casing pressure was holding steady at 660 PSI with the tubing pressure pulling down to line pressure.

March 24, 1970 - Rig up Go International and tubing w/2 hole each at 5459' and 5489' - The casing pressure immediately equalized (the open hole had evidently caved in and bridged around the tubing). The well was put back on production and produced at a daily average of 605 MCF/D until October 1970 when production again dropped off to 320 MCF/D. The tubing was checked for paraffin buildup or collapsed spots during February and March of 1971 - neither had occurred.

October 6, 1975 - Blue-Jet perforated tubing at 5433, 5432, 5408, 5407, w/4 shots - this did not increase production.

July 12, 1976 - Rig up Aztec Well Service Rig #157 and pulled tubing - left 200' of tubing in hole. Re-run 171 joints 2-3/8" EUE tubing and set at 4994' KB w/seating nipple at 4962' - Shut well in.

July 13, 1976 - Well dead - Casing "0" PSI and tubing "0" PSI. Swab tubing and shut in over night.

July 14, 1976 - Swab well down - no fluid or gas entry. Released rig.

July 20, 1976 - Moved in and rigged up Aztec Well Service Rig #89. Ran 2-3/8" EUE tubing down hole and logged. Fill in open hole at 5342' - Set tubing at 5307' and swabbed same - well making large volume water and show gas.

July 21, 1976 - Swabbed well in - making good show gas with spray of water and oil - Released rig and put well on line.

The well continued to produce on a declining rate to approximately 100 MCF/D until May 1978. There has been no production since May 1978.

Cumulative Gas production through 1977=9,122,422 MCF  
Oil Production in 1977 was 221 barrels  
Oil Production through May 1978 was 76 barrels